

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or recomplete an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. NMJNM 99705
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator High Plains Operating Company, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 32700 Aspen Drive Buena Vista, CO 81211	3b. Phone No. (include area code) 719-395-8059 719-207-0164 (Cell)	8. Well Name and No. Eagle Springs 8 Federal #1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 263' FNL and 2545' FEL of section 8-T19N-R4W of the NMPM		9. API Well No. 30-043-20949
		10. Field and Pool or Exploratory Area Arena Blanca Entrada, Southeast (96899)
		11. Country or Parish, State Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Shut-in temporarily</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

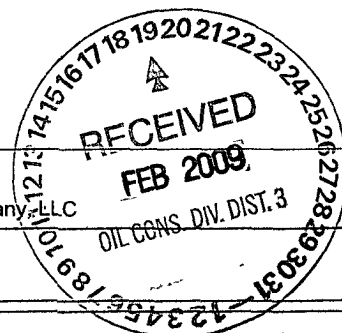
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

High Plains Operating Company, LLC (HPOC) is operating with Bond No. NMB 000457.

HPOC produced the Eagle Springs 8 Federal #1H well for 5 days in November 2008, producing 231 bbls of oil. We ceased production to work on insulating tanks & flow lines to better handle the approximate 80 degree F pour point oil. During this time, the weather turned very cold and the worldwide oil price plummeted. HPOC receives a very poor price for it's crude due to the significant differential of San Juan Sweet posting below NYMEX near-month futures contract spot pricing. With transportation and other fees imposed by Western Refining, we net about \$20 per bbl below NYMEX.

To bring the Eagle Springs 8 Federal #1H back into production, particularly in the winter, we incur significant expense to hot-oil all flow lines and oil storage tanks, as the oil temperature has fallen below the pour point. With NYMEX in the \$38 per bbl range, we would net about \$18 per bbl before royalty, production taxes, and LOE. These economics are marginal at best, and HPOC has elected to put off bringing the well back into production until both the weather is more favorable and oil prices recover. The Eagle Springs 8 Federal #1H is capable of production. HPOC will file a Sundry Notice with the well is brought back into production.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Arthur W. Butler III	Title Manager, High Plains Operating Company, LLC
Signature <i>Arthur W. Butler III</i>	Date 02/13/2009



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

PARMINGTON FIELD OFFICE