

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

FEB 25 2009

Bureau of Land Management
Farmington Field Office
Lease Number
SF-078200-A

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
Grambling C 4B

9. API Well No.

30-045-34722

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1642' FSL & 2169' FWL, Section 12, T30N, R10W, NMPM

10. Field and Pool
Basin DK/Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other Completion Detail

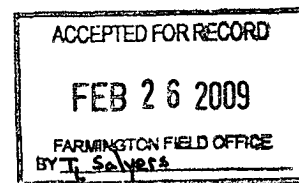
13. Describe Proposed or Completed Operations

RCVD MAR 2 '09

OIL CONS. DIV.

DIST. 3

PLEASE SEE ATTACHED FOR DETAILS SUNDRY



14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 2/24/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

BO 3/4

Grambling C 4B
30-045-34722

01/21/09 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring tagged @ 7590'. Run GR/CCL/CBL log from 7594' to surface (7" shoe @ 3344'). TOC @ 2100'. NU WH. RD Basin W/L. 02/02/09 PT 4 1/2" csg to 4100# 30/Min - good test. ✓

02/03/09 RU Basin to perf DK w/.34 diam. 7558', 7556', 7554', 7552', 7550', 7548', 7546', 7544', 7542', 7540', 7538' @ 2SPF = 22 holes & @ 7530', 7528', 7524', 7522', 7520', 7516', 7514', 7512', 7510', 7508', 7506', 7504', 7502', 7498', 7467', 7460', 7458', 7456', 7450', 7448', 7446', 7444', 7438' @ 1 SPF = 23 holes. Total holes = 45. RD & release Basin Perf. RU Schlumberger to frac DK (7558' - 7438') Acidize w/10 bbls 15% HCL Acid, frac w/102,567 gals slickwater w/34,115# 20/40 TLC Sand. RD release frac crew. RIH w/ CBP and set @ 5680'. 02/04/09 RU Basin Perf to perf PT Lookout/Lower Menefee w/.34 diam. 5592', 5575', 5562', 5537', 5440', 5426', 5415', 5404', 5398', 5386', 5379', 5373', 5368', 5360', 5354', 5346', 5334', 5326', 5317', 5304', 5294', 5288', 5269', 5262', 5250', 5240', 5230' @ 1SPF = 27 holes. Total holes = 27. RU Schlumberger to frac PT Lookout/Lower Menefee (5592' - 5230') Acidize w/15% HCL Acid, frac w/120,857 gals 60Q N2 foam w/89,000# 20/40 Brady Sand & 10,068# TLC w/activator sand. Total N2=1,173,600 SCF. RD release frac crew. RIH w/ CFP and set @ 5180'. RU Basin Perf to perf Upper Menefee/Cliffhouse w/.34 diam. 5142', 5114', 5094', 5040', 5030', 4990', 4958', 4890', 4880', 4870', 4864', 4843', 4834', 4822', 4812', 4794', 4744', 4738', 4724', 4718', 4710', 4702', 4690', 4644', 4634', 4624', 4614', 4590', 4584' @ 1SPF = 29 holes. Total holes = 29. RU Schlumberger to frac Upper Menefee/Cliffhouse (5142' - 4584') Acidize w/15% HCL Acid, frac w/120,465 gals 60Q N2 foam w/89,653# 20/40 Brady Sand & 11,399# TLC w/activator sand. Total N2=1,086,900 SCF. RIH w/ CBP and set @ 4520'. RU Basin Perf to perf Lewis formation w/.34 diam. 4500', 4490', 4480', 4470', 4435', 4415', 4392', 4374', 4356', 4340', 4320', 4300', 4280', 4264', 4260', 4250', 4242', 4232', 4222', 4160', 4150', 4140', 4130', 4120', 4110' @ 1SPF = 25 holes. Total holes = 25. RU Schlumberger to frac Lewis formation (4500' - 4110') Acidize w/15% HCL Acid, frac w/131,880 gals 75Q N2 clear-frac w/93,694# 20/40 Brady Sand & 11,230# TLC sand w/activator sand. Total N2=1,678,100 SCF. RD release frac crew. Flow back well for two days. 02/06/09 MIRU AWS 449. Flowback well for 2 days. 02/09/09 RIH w/ CBP and set @ 3950'. 02/09/09 M/O CBP's @ 3950', 4520', & CFP @ 5180' & C/O to CBP set @ 5680'. Run flow test on MV. 02/16/09 M/O CBP @ 5680' and C/O to PBTB @ 7615'. 02/18/09 Flow test DK. 02/18/09 RIH w/242 jts 2 3/8" 4.6# J-55 Tbg set @ 7487'. ND BOP, NU WH, RDMO 02/18/09. ✓