

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Record Clean Up

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33619
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Basin Minerals Operating Co. c/o Walsh Engineering		6. State Oil & Gas Lease No.
3. Address of Operator 7415 E. Main St., Farmington, NM 87402		7. Lease Name or Unit Agreement Name Federal
4. Well Location Unit Letter <u>E</u> : <u>2505</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>27</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County		8. Well Number 100B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5969' GR		9. OGRID Number 233083
		10. Pool name or Wildcat Blanco Mesa Verde & Basin Dakota

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Commingled Production</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Basin Minerals removed the CIBP at 5000' on 1/23/07 and commingled the production from the Basin Dakota (71599) with the Blanco Mesa Verde (72319) in accordance with DHC Order 2458 AZ.

RCVD MAR 4 '09
OIL CONS. DIV.
DIST. 3

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE Agent / Engineer DATE 3/4/09

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. 505.327.4892

For State Use Only

APPROVED BY: Felix G. Bojor TITLE Deputy Oil & Gas Inspector, DATE MAR 04 2009
Conditions of Approval (if any):