15.001	AUA TO			1	/	
Form 3160-5	∠ 3 🖟 NITED STATI	ES		FORM APPRÓV	ED	
(November 1996)	SEPARDMENT OF THE	INTERIOR	REOE	/E OMB No 1004-0		
DEC	AUREAU OF LAND MAN	NAGEMENT	This VIII	Expires: July 31,	1996	
	DRY NOTICES AND REP			5. Lease Serial No		
SUN	6. If Indian, Afottee, or Tribe Name					
aband	not use this torn for proposals to	PD) for such pro	posals.	o. It indian, Allottee, or Tribe Name		
	ICATE - Other Instructions			7. If Unit or CA. Agreement Design	ation	
		on the rever	se side	N -41 4 D1		
1. Type of Well				Northeast Blan 8. Well Name and No.	co Unit	
Oil Well X Gas Well Other						
2. Name of Operator				NEBU 436A		
Devon Energy Production Co. L.P. Attn: Kenny Rhoades 3a. Address 3b. Phone No. (include area code)				9. API Well No.	172	
, ,				30-045-27475 10. Field and Pool, or Exploratory Area		
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitland Coal		
1975' FNL & 1400' FEL SW /4, NE /4, Sec. 30 , T 31N R. 6W				11. County or Parish, State		
Latitude Longitude				Rio Arriba NM		
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	eepen [Production (Start/			
		acture Treat	Reclamation	Well Integrity		
∀		;=	╡			
X Subsequent Report		ew Construction	Recomplete	X Other		
	Change Plans	ug and abandon	Temporarily Aband	on Casing and C	ement	
Final Abandonment Notice	Convert to Injection Pl Operation (clearly state all pertinent details i	ug back	Water Disposal			
Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for Drilled 12-1/4" hole to	285'. Set 6 jts 9-5/8" H-40 3	on file with the BLM. ultiple completion or er all requirements, ir	BIA. Required sused recompletion in anew icluding reclamantion 272'. Cemented	qunet reports shall be filed within 30 interval, a Form 3160-4 shall be file, have been completed, and the op-	days ed once erator has	
Drilled 8-3/4" hole to Gel, 0.4% Halad 344, Good returns through	% CaCl2. Circulate 8 bbls to 4549' TMD. Set 102 jts 7" 20.1% CFR-3, 5 #/sx Gilsonit out job, but no cmt to surface	3# J-55 casing te, and 1/4 #/s: e. Pressure test	at 4500' TMI x Flocele. Tail ted casing to 1	D. Cement w/ 660 sx 50 l in w/ 75 sx Class "B" v 500 psi.	w/ 0.4% Halad	
to clean material from 2-3/8" 4.7# J-55 tubing	4964' TMD. Underream hole near well bore. No casing w g at 4898' TMD in openhole. TOC for the 7" cas	as run in this	section of hole	e and no cement was pu		
14. I hereby certify that the foregoing is		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	*		
Name (Printed/ Typed)		Title				
Kenny		Company Representative				
Signature Date 11-4-03 ACCEPTED FOR DECOM						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		Date	102	
Conditions of approval, if any are attack	hed. Approval of this notice does not warran	nt or Office		NOV 2 6 20	10.5	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				FARMINGTON FIELD OFFICE		
	ces it a crime for any person knowing	ly and willfully to n	nake any departm			
	sentations as to any matter within its		uny doparan	s or againey or the orinted ou	, idioo, iioiiii	