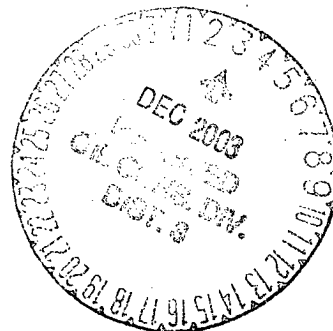


BURLINGTON RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Culpepper Martin #7C
NENE, Section 28, T-32-N, R-12-W
30-045-39902 30118
San Juan County, New Mexico



Gentlemen:

The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on January 23, 2002. DHC-125az was issued for this well.

Gas:	Mesa Verde	82%
	Dakota	18%
Oil:	Mesa Verde	0%
	Dakota	100%

These percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after the deferred completion of the Mesaverde. Because condensate production did not change with the addition of the Mesaverde formation, the oil is completely allocated to the Dakota formation. Please let me know if you have any questions.

Sincerely,


Peggy Cole
Regulatory Supervisor

Xc: NMOCD - Santa Fe
Bureau of Land Management

Production Allocation Documentation

Culpepper Martin #7C

Production Allocation

Based on Remaining Reserves

Deferred Mesaverde Completion (January 2002)

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	204.2	18%

All	<u>1150.4</u>	
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Mesaverde	946.1	82%
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Condensate

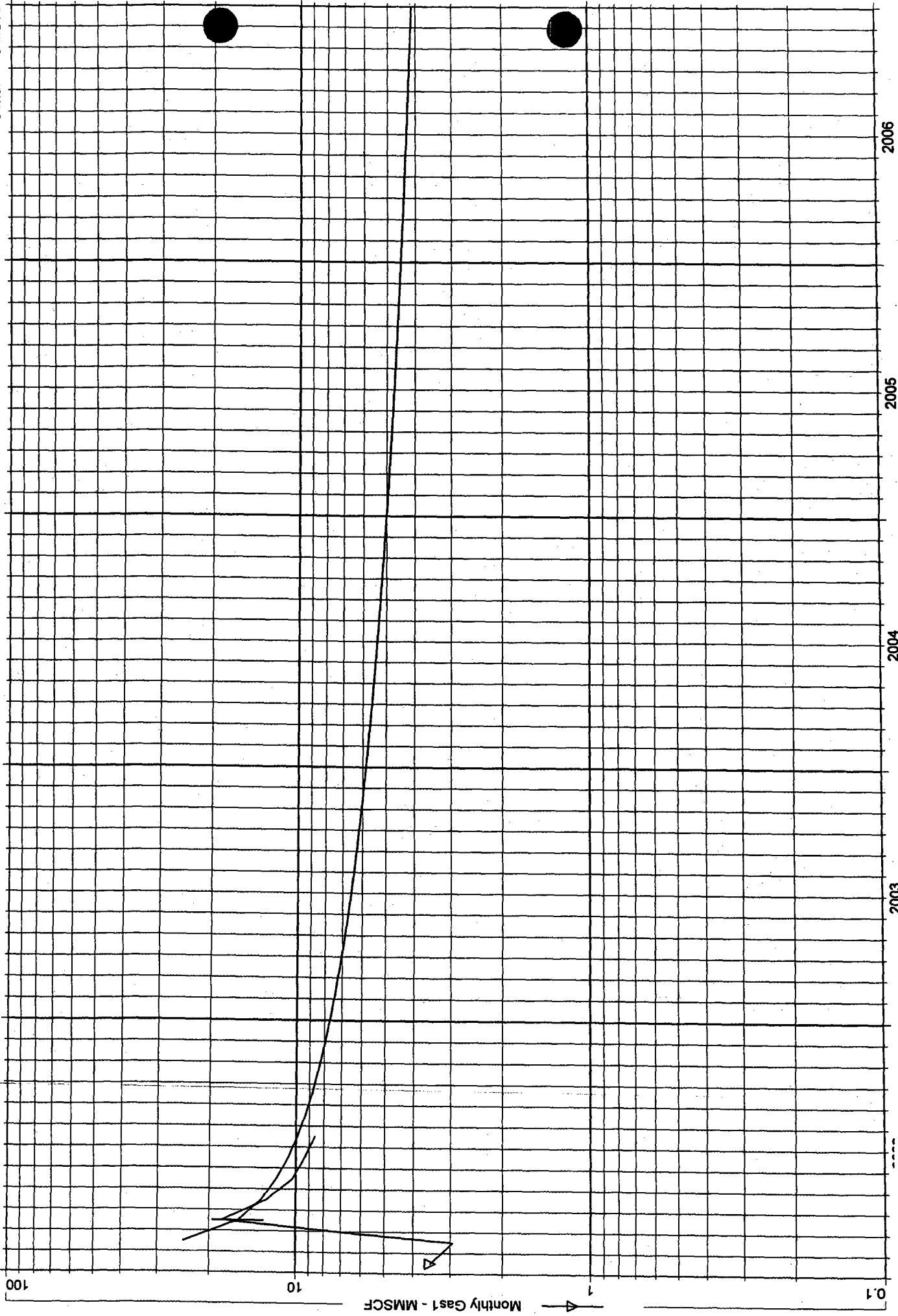
Because condensate has not changed since the addition of the Mesaverde formation, condensate has remained completely attributed to the Dakota formation.

CULPEPPER MARTIN 7C (ALL) (CULPEPPER MARTIN 7C (ALL)) Data: Jan.2002-Jul.2002

Operator:
Field:
Zone:
Type: Other
Group: None

ALOC (Rate-Time)
qi: 18.0494 MMSCF, Mar, 2002
qf: 0.457551 MMSCF, Sep, 2046
di(Hyp): 60 CTD: 65.26 MMSCF
RR: 1085.12 MMSCF Tot: 1150.38 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 65.26 MMSCF
Water: 0 MSTB
Cond: 0 MSTB



CULPEPPER MARTIN 7C (DK) 82683702 (CULPEPPER MARTIN SRC 7C) Data: Dec.2000-Nov.2001

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well::27-5LewisValue

alloc (Rate-Time)
qi: 5.357 MMSCF, Jun, 2001
qf: 0.456897 MMSCF, Nov, 2020
di(Hyp): 60 CTD: 71.7272 MMSCF
RR: 204.243 MMSCF Tot: 275.97 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 71.7272 MMSCF
Water: 0 MSTB
Cond: 0 MSTB

