Form 3160-5 (November, 1996)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004- 0135 Expires: July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WE

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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lf Indian,	Allottee, or Tribe Name	7,607		11.	

SUBMIT IN TRIPL	ICATE- Other Instructions on the reverse side	Z. If Unit or CA. Agréément Designation 100, NM
1. Type of Well	(V)	Northeast Blanco Unit
Oil Well X Gas Well	OtherOther	8. Well Name and No.
2. Name of Operator		NEBU 496A
Devon Energy	Production Co. L.P. Attn: Kenny Rhoades	9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-045-31364
1751 Highway 511 Na	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.,		Basin Fruitland Coal
1020' FNL & 1650' FW	/L NE /4, NW /4, Sec. 18 , T 31N R. 6W	11. County or Parish, State
Latitude	Longitude Unit C	San Juan NM
12. CHECK APPROPI	RIATE BOX(S) TO INDICATE NATURE OF NOTI	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N .
Notice of Intent	Acidize Deepen Production ( Sta	rt/ Resume) Water Shut-off
	Attering Casing Fracture Treat Reclamation	Well Integrity
X Subsequent Report	Casing Repair New Construction Recomplete	X Other
	Change Plans Plug and abandon Temporarily Aba	Casing and Cement
Final Abandonment Notice	Convert to Injection Plug back Water Disposal	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequinet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 290'. Set 6 jts 9-5/8" H-40 32.3# casing at 281'. Cemented w/ 175 sx Class "B" w/ 1/4 #/sx Flocele and 2% CaCl2. Circulated 15 bbls to surface. Pressure tested casing to 1500 psi.

Drilled 8-3/4" hole to 3137'. Set 71 jts 7" 23# J-55 casing at 3129'. Cemented w/ 440 sx 50/50 Poz w/ 3% Gel, 0.4% Halad 344, 0.2% CFR-3, 5 #/sx Gilsonite, and 1/4 #/sx Flocele. Tailed in w/ 75 sx Class "B" w/ 0.4% Halad 344. Circulate 2 bbls to surface. Pressure tested casing to 1500 psi.

Drilled 6-1/4" hole to 3615'. Under reamed hole to 9-1/2" to 3615'. Utilized natural and air assisted surges to remove near wellbore materiel. No casing was run in this section of hole and no cement was pumped. Set 2-3/8" production tubing at 3578'.

14. I hereby certify that the foregoing is true and correct.  Name (Printed/ Typed)	Title			
Kenny Rhoades	Company Representative			
2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Date  11-4-03  DERAL OR STATE OFFICE USE			
Approved by	Title Date NOV 1 4 20	02		
Conditions of approval, if any are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		UFFICE		

or fraudulent statements or representations as to any matter within its jurisdiction.