

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 03 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-080377
2. Name of Operator CONOCOPHILLIPS COMPANY	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 29-6 Unit
4. Location of Well, Footage, Sec., T, R, M Surf: Unit M (SWSW), 990' FSL & 990' FWL, Section 22, T29N, R6W, NMPM	8. Well Name & Number San Juan 29-6 Unit 72
	9. API Well No. 30-039-07558
	10. Field and Pool Blanco Maseverde
	11. County and State Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - ☒ Payadd

RCVD MAR 5 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

1/16/09 MIRU Key 28. 1/19/09 NDWH, NOBOP & test/OK. Ld 43 jnts of tbg, 1/20/09 had to fish tbg-100% recovered as of 1/21/09. 1/23/09 Ran GR/CBL/CCL/CNL logs from 5052' to surface, PT csg w/ chart to 500#/30min, OK. 1/27/09 CO to 5609' PBTD. Flow test perf @ 5102'-5542' w/ FCP @ 28psi, Gas Rate @ 185 MSCF/D, no water/oil. Set CBP @ 5052'

1/29/09 Set Packer @ 3174' test tbg/csg annulus to 600#/15min, OK, Release & lay down packer. 1/30/09 ran GR/CBL/CCL/CNL logs from 5052' to surface, PT w/ chart recorder to 500#/30min, OK

2/3/09 RU blue jet & perf the Lewis w/ .34" @ 1 spf @ 4798', 4705', 4633', 4600', 4538', 4526', 4492', 4456', 4434', 4430', 4428', 4416', 4412', 4408', 4400', 4340', 4305', 4298', 4290', 4286', 4282', 4278', 4274', 4080' for a total of 24 holes. 2/4/09 RIH & set packer @ 3427', PT-OK. 2/6/09 breakdown Lewis w/ 25bbl 2% KCL w/ 12bbl 15% HCL acid. Fraced w/ 116800 Gal of Q20# LGF w/ 99860# of 20/40 Arizona Sand total of 1559900scf of N2. 2/6/09 Flowback well for 2 days.

2/17/09 Release/Lay down packer, CO to 5052' CBP. 2/23/09 Flow test perf @ 4080'-4798' w/ FCP @ 32psi, Gas rate @ 211 MSCF/D, no water/oil. DO CBP @ 5052'. 2/24/09 CO fill to 5609' PBTD. 2/26/09 Land 180jnts of 2 3/8", 4.7#, J-55 tbg set @ 5596', PT tbg @ 1000#/15min OK. RDRR 2/26/09

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 2/27/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D 16

ACCEPTED FOR RECORD

Date

MAR 04 2009

FARMINGTON FIELD OFFICE

BY [Signature]