

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Amended

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit P (SESE), 1116' FSL &amp; 1151' FEL, Sec. 26, T26N, R6W, NMPM

BH: Unit J (NWSE), 2175' FSL &amp; 1875' FEL, Sec. 26, T26N, R6W, NMPM

5. **Lease Number**  
SF-079266

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**

FEB 24 2009

**Bureau of Land Management  
Farmington Field Office**

8. **Well Name & Number**

Vaughn 8P

9. **API Well No.**

30-039-30544

10. **Field and Pool**  
Basin DK/Blanco MV

11. **County and State**  
Rio Arriba, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD MAR 2 '09  
OIL CONS. DIV.  
DIST. 3

13. **Describe Proposed or Completed Operations**

10/28/08 AWS 673 MU 8.75" bit, tagged cmt @ 215', D/O cmt and drilled ahead to 5022', circ hole. RIH w/ 117 jnts of 7" 23# L-80csg set @ 5011' w/ Stage tool set @ 2536'. RU CMT 11/03/08. Preflushed w/ 10bbl MC, 10bbl FW. Pumped Stage; Scavenger 20sx(62cf-11bbl) Prem Lite w/ 8% Bent, 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Lead 370sx(783cf-140bbl) Prem Lite w/ 8% Bent, 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail 90sx(124cf-22bbl) Type 3 w/ 1% CaCl, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 110bbl H2O, Closed ST, Circ 1 bbl cmt to surface, no losses observed second stage not required.

11/04/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7640' TD. TD reached on 11/06/08, circ hole. RIH w/ 183 jnts of 4.5" 11.6# L-80/J-55 csg set @ 7637'. RU CMT 11/07/08, Preflushed w/ 10bbl GW, 2bbl water. Pumped Scavenger 10sx(34cf-6bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25 LCM-1. Tail 200sx(399cf- 71bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25 LCM-1. Dropped plug and displaced w/ 119bbl H2O. ND BOP. RD, released 11/07/08.

PT will be conducted by completion rig; results &amp; TOC will appear on next report.

REPORT PRESSURE TEST RESULTS  
FOR 7" CASING

14. **I hereby certify that the foregoing is true and correct.**

Signed

Kelly Jeffery Title Regulatory Technician Date 2/23/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

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ACCEPTED FOR RECORD

FEB 25 2009

FARMINGTON FIELD OFFICE  
BY T. Salazar