

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 16 2008

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 890' FSL & 800' FWL, Section 32, T28N, R08W, NMPM

Bureau of Land Management

5. Farmington Field Office

Lease Number

NM-013303

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Phillips 1

9. API Well No.

30-045-06951

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Clean-Out☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

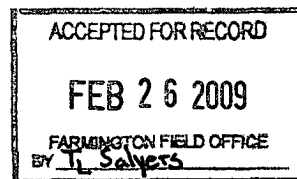
ROAD WAR 2 '08

OIL CONS. DIV.

Please see attached for detail

DIST. 3

Attached: gas analysis



14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Staff Regulatory Technician Date 12/15/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Phillips #1
API# 30-045-06951

12/2/08 MIRU AWS 746.

12/3/08 Blow down well. Pumped 40 bbls 2% KCL down csg, pumped 20 bbls down tbg to kill well. ND Tree, NU BOP. PT BOP to 400# (low) & 1000# (high) – good test. RU floor. PU handling tools. TOO H w/tbg. Tally, PU, TIH w/clean out BHA on 45 jts tbg.

12/4/08 Tally, PU, TIH to fill @ 4990'. C/O 40' fill from 4990' to PBTD @ 5030'. TOO H w/tbg. PU 5 1/2' RBP. TIH, set RBP @ 1551'. Load and circ hole w/2% KCL water. TOO H.

12/5/08 ND BOP, clean out cellar. Attempt to change out tbg spool, could not X-O spool. Csg leaking between 5 1/2" long string & 7 5/8" inter csg. 450# on intermediate csg. Could not bled down intermediate. PU 32-A tension packer on 2 3/8" tbg. Set @ 19'. PT 5 1/2" csg from 19' to RBP @ 1551' 500# 30/min – good test. Pulled packer.

12/6/08 Function test BOP. Annular pressure between 5 1/2" & 7 5/8" 460#. Bled off pressure, left valve open, gas continued to migrate to surface. PU TIH w/RBP releasing tool. Released RBP. GIH reset RBP @ 4810'. TOO H LD retrieving tool. PU 5 1/2" packer. TIH to 1518'. Load hole w/2% KCL H2O. Set packer. PT 5 1/2" csg from 1518' to RBP @ 4810' 500# 30/min – good test. Released packer, TOO H, LD packer. PU TIH w/retrieving head to 4748'

12/8/08 Called Kelly Roberts (OCD) to compare past BH tests. Past BH tests showed similar pressure on intermediate. OCD requested gas samples from intermediate and BH. Request to witness new BH test.

12/8/08 Function test BOP, Ck pressures SICP: 0#, SIIP: < 10#, SI Bradenhead: 0#. SI intermediate and surface @ 12:00 hrs for 24 hr build up for BH test.

12/9/08 Kelly Roberts (OCD) gave verbal permission to perform and intermediate csg test w/o and NMOCD representative, and recommended that a BH test was not required as the BH had 0#. Test results as follows:

Intial 24 hr intermediate SI 95#

Blow down test:

5 min – 20#

10 min – 4#

15 min – 0#.

12/10/08 Verbal permission to proceed with no remedial activities received from Kelly Roberts w/OCD and notified Troy Salyers (BLM) of current activities w/no remediation required.

12/10/08 Change out both casing valves. Latch onto and released RBP. TOO H LD RBP. Drift & TIH w/2 3/8" tbg to PBTD @ 5030'. Unload well w/air. Recovered 60 bbls of water. PU subs, spaced out to landing depth @ 4961'.

12/11/08 RIH w 160 jts 2 3/8" 4.75# J-55 8RD EUE tbg, land tbg @ 4961' – EOT, F- Nipple @ 4960'. RU to PT tbg – good test. RD floor & tbg handling tools. ND BOP, NU tbg master valve, Gas analysis took prod. csg & intermediate gas samples. Run 5 bbls foam sweep w/double foamer. Pump off check, blow well around w/air. RD rig.



2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. CP280930
CUST. NO. 18300 - 16805

WELL/LEASE INFORMATION

CUSTOMER NAME	CONOCO PHILLIPS COMPANY	SOURCE	BRADENHEAD
WELL NAME	PHILLIPS #1	PRESSURE	1 PSI G
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	N/A DEG.F
LOCATION	D32-28N-08W	WELL FLOWING	
FIELD		DATE SAMPLED	12/08/2008
FORMATION		SAMPLED BY	BOB DURBIN
CUST.STN.NO.		FOREMAN/ENGR.	PAUL T. NGUYEN

REMARKS PRESSURED WITH HELIUM TO 30 LBS.

ANALYSIS				
COMPONENT	MOLE %	GPM**	B.T.U.*	SP GR *
NITROGEN	97.141	0.0000	0.00	0.9396
CO2	2.000	0.0000	0.00	0.0304
METHANE	0.652	0.0000	6.60	0.0036
ETHANE	0.029	0.0078	0.51	0.0003
PROPANE	0.018	0.0050	0.45	0.0003
I-BUTANE	0.007	0.0023	0.23	0.0001
N-BUTANE	0.014	0.0044	0.46	0.0003
I-PENTANE	0.009	0.0033	0.36	0.0002
N-PENTANE	0.008	0.0029	0.32	0.0002
HEXANE PLUS	0.122	0.0544	6.45	0.0040
TOTAL	100.000	0.0800	15.38	0.9791

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0000	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	15.4	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	16.0	
REAL SPECIFIC GRAVITY	0.9790	

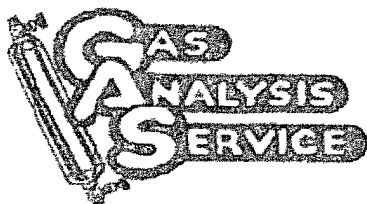
ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	15.3	CYLINDER #	4212
DRY BTU @ 14.696	15.4	CYLINDER PRESSURE	PSIG
DRY BTU @ 14.730	15.4	DATE RUN	12/09/2008
DRY BTU @ 15.025	15.7	ANALYSIS RUN BY	DERECK RHODEN

CONOCO PHILLIPS COMPANY
WELL ANALYSIS COMPARISON

LEASE : PHILLIPS #1 BRADENHEAD 12/9/2008
STN.NO. : 18300 - 16805
MTR.NO. :

SMPL DATE	12/08/2008
TEST DATE	12/09/2008
RUN NR	CP280930
NITROGEN	97.141
CO2	2.000
METHANE	0.652
ETHANE	0.029
PROPANE	0.018
I-BUTANE	0.007
N-BUTANE	0.014
I-PENTANE	0.009
N-PENTANE	0.008
HEXANE +	0.122
BTU	15.4
GPM	0.0800
SP.GRAV	0.9790



2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. CP280931
CUST. NO. 18300 - 16810

WELL/LEASE INFORMATION

CUSTOMER NAME	CONOCO PHILLIPS COMPANY	SOURCE	INT. CASING
WELL NAME	PHILLIPS #1	PRESSURE	20 PSI G
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	N/A DEG F
LOCATION	D32-28N-08W	WELL FLOWING	N
FIELD		DATE SAMPLED	12/08/2008
FORMATION		SAMPLED BY	BOB DURBIN
CUST.STN.NO.		FOREMAN/ENGR.	PAUL T. NGUYEN

REMARKS

ANALYSIS				
COMPONENT	MOLE %	GPM**	BTU *	SP.GR *
NITROGEN	0.515	0.0000	0.00	0.0050
CO2	0.196	0.0000	0.00	0.0030
METHANE	84.741	0.0000	857.83	0.4694
ETHANE	5.487	1.4666	97.33	0.0570
PROPANE	2.995	0.8246	75.53	0.0456
I-BUTANE	0.967	0.3163	31.52	0.0194
N-BUTANE	1.724	0.5435	56.37	0.0346
I-PENTANE	0.834	0.3052	33.45	0.0208
N-PENTANE	0.660	0.2390	26.52	0.0164
HEXANE PLUS	1.881	0.8392	99.48	0.0623
TOTAL	100.000	4.5345	1,278.03	0.7335

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F

COMPRESSIBILITY FACTOR (1/Z)	1.0040	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU FT (DRY) CORRECTED FOR (1/Z)	1,282.9	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1,261.4	
REAL SPECIFIC GRAVITY	0.7360	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,275.9	CYLINDER #	5024
DRY BTU @ 14.696	1,279.9	CYLINDER PRESSURE	21 PSIG
DRY BTU @ 14.730	1,282.9	DATE RUN	12/09/2008
DRY BTU @ 15.025	1,308.6	ANALYSIS RUN BY	DERECK RHODEN

CONOCO PHILLIPS COMPANY
WELL ANALYSIS COMPARISON

LEASE : PHILLIPS #1

INT. CASING

12/9/2008

STN.NO. :

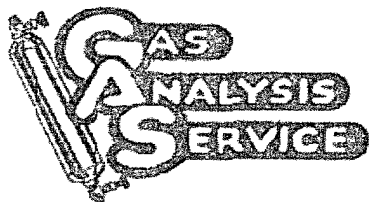
18300 - 1681C

MTR.NO. :

SMPL DATE 12/08/2008
TEST DATE 12/09/2008
RUN NR. CP280931

NITROGEN 0.515
CO2 0.196
METHANE 84.741
ETHANE 5.487
PROPANE 2.995
I-BUTANE 0.967
N-BUTANE 1.724
I-PENTANE 0.834
N-PENTANE 0.660
HEXANE + 1.881

BTU 1,282.9
GPM 4,534.5
SP GRAV 0.7360



2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. BU281609
CUST. NO. 52100 - 21385

WELL/LEASE INFORMATION

CUSTOMER NAME	CONOCO PHILLIPS COMPANY	SOURCE	CASING
WELL NAME	PHILLIPS #1	PRESSURE	45 PSI G
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	N/A DEG.F
LOCATION	M32-28N-08W	WELL FLOWING	Y
FIELD		DATE SAMPLED	12/11/2008
FORMATION	MESA VERDE	SAMPLED BY	DERECK RHODEN
CUST.STN.NO.	A722342SM	FOREMAN/ENGR.	
REMARKS	NMNM013363		

ANALYSIS				
COMPONENT	MOLE %	GPM**	B.T.U.*	SP GR *
NITROGEN	1.342	0.0000	0.00	0.0130
CO2	0.528	0.0000	0.00	0.0080
METHANE	71.682	0.0000	725.64	0.3971
ETHANE	13.762	3.6784	244.11	0.1429
PROPANE	7.768	2.1388	195.91	0.1183
I-BUTANE	1.126	0.3683	36.70	0.0226
N-BUTANE	2.065	0.6510	67.52	0.0414
I-PENTANE	0.566	0.2071	22.70	0.0141
N-PENTANE	0.453	0.1641	18.20	0.0113
HEXANE PLUS	0.708	0.3159	37.44	0.0235
TOTAL	100.000	7.5236	1,348.22	0.7922

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG F.

COMPRESSIBILITY FACTOR (1/Z)	1.0040	GPM, BTU, and SPG calculations as shown above are based on current GPA factors.
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	1,354.2	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1,331.5	
REAL SPECIFIC GRAVITY	0.7953	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,346.8	CYLINDER #	4092
DRY BTU @ 14.696	1,351.0	CYLINDER PRESSURE	49 PSIG
DRY BTU @ 14.730	1,354.2	DATE RUN	12/11/2008
DRY BTU @ 15.025	1,381.3	ANALYSIS RUN BY	DAWN BLASSINGAME

CONOCO PHILLIPS COMPANY
WELL ANALYSIS COMPARISON

LEASE : PHILLIPS #1 CASING 12/11/2008
STN.NO. : MESA VERDE 52100 - 21385
MTR.NO. : A722342SM

SMPL DATE 12/11/2008
TEST DATE 12/11/2008
RUN NR. BU281609

NITROGEN 1 342
CO2 0.528
METHANE 71 682
ETHANE 13.762
PROPANE 7 768
I-BUTANE 1 126
N-BUTANE 2.065
I-PENTANE 0 566
N-PENTANE 0 453
HEXANE + 0.708

BTU 1,354.2
GPM 7.5236
SP.GRAV 0 7953



2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. BU281610
CUST. NO. 52100 - 21390

WELL/LEASE INFORMATION

CUSTOMER NAME	CONOCO PHILLIPS COMPANY	SOURCE	INTERMEDIATE
WELL NAME	PHILLIPS #1	PRESSURE	150 PSI G
COUNTY/ STATE	SAN JUAN NM	SAMPLE TEMP	N/A DEG F
LOCATION	M32-28N-08W	WELL FLOWING	Y
FIELD		DATE SAMPLED	12/11/2008
FORMATION	MESA VERDE	SAMPLED BY	DERECK RHODEN
CUST.STN.NO.	A722342SM	FOREMAN/ENGR.	

REMARKS NMNM013363

ANALYSIS

COMPONENT	MOLE %	GPM**	B T.U.*	SP.GR *
NITROGEN	0.471	0.0000	0.00	0.0046
CO2	0.178	0.0000	0.00	0.0027
METHANE	89.251	0.0000	903.49	0.4944
ETHANE	5.196	1.3888	92.17	0.0540
PROPANE	2.321	0.6391	58.54	0.0353
I-BUTANE	0.475	0.1554	15.48	0.0095
N-BUTANE	0.929	0.2929	30.38	0.0186
I-PENTANE	0.432	0.1581	17.32	0.0108
N-PENTANE	0.286	0.1036	11.49	0.0071
HEXANE PLUS	0.461	0.2057	24.38	0.0153
TOTAL	100.000	2.9435	1,153.25	0.6523

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z)	1.0030	GPM, BTU, and SPG calculations as shown above are based on current GPA factors
BTU/CU.FT (DRY) CORRECTED FOR (1/Z)	1,156.6	
BTU/CU.FT (WET) CORRECTED FOR (1/Z)	1,137.3	
REAL SPECIFIC GRAVITY	0.6539	

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,150.3	CYLINDER #	6053
DRY BTU @ 14.696	1,153.9	CYLINDER PRESSURE	151 PSIG
DRY BTU @ 14.730	1,156.6	DATE RUN	12/11/2008
DRY BTU @ 15.025	1,179.8	ANALYSIS RUN BY	DAWN BLASSINGAME

CONOCO PHILLIPS COMPANY
WELL ANALYSIS COMPARISON

LEASE :	PHILLIPS #1	INTERMEDIATE	12/11/2008
STN.NO. :		MESA VERDE	52100 - 2139C
MTR.NO. :	A722342SM		

SMPL DATE	12/11/2008
TEST DATE	12/11/2008
RUN NR.	BU281610

NITROGEN	0.471
CO2	0.178
METHANE	89.251
ETHANE	5.196
PROPANE	2.321
I-BUTANE	0.475
N-BUTANE	0.929
I-PENTANE	0.432
N-PENTANE	0.286
HEXANE +	0.461

BTU	1,156.6
GPM	2.9435
SP.GRAV	0.6539