

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED

FEB 25 2009

5. Lease Serial No. **Bureau of Land Management
NMSF 078049 Farmington Field Office**

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Hughes C 7

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-21140

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FNL & 1180' FEL Sec. 27 T29N, R08W NENE

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Nov. 2008 Compliance Well

1/27/09 RU AWS 556.

1/28/09 layed down 9 joints 1 inch PVC tubing; NU tree; visit w/Mr. Hatch & engineer

1/29/09 ND tree; NU BOP; pull tbg; fish @270'.

2/2/09 swivel up - rig up air; drill up 1" PVC to 302 feet - stopped making hole - tried different mists, pressure & foam

2/3/09 TIH w/mill; tag @302'. Drill up 1" PVC to 318'.

2/4/09 - 2/10/09 Latch onto fish top @402'.

2/11/09 - 2/13/09 fishing/pulling PVC pipe out of hole

2/16/09 Fishing. 2/17/09 pull 50' of fish.

2/18/09 TIH; tag fish @630'. Cleanout; TIH; Set CMT retainer @600'.

2/19/09 RU cementers. BLM on location. Sting into CMT retainer. Pressure test cement lines. Establish circulation. PMP CMT down 2 7/8" casing with 1" pvc pipe in wellbore. Rate varied from 1 to 0.5 bbls/minute. 1st plug: 3388' - 3316'; 377 sxs Class G CMT into Pictured Cliffs perfs; Yield 1.130 cuft/sk; Density 15.60 ppg. Sting out of cmt retainer. PMP 1 bbl. cmt on top of retainer. Circulate coil, clean. No returns to surface. Well on vacuum keeping ball from setting in cement retainer. Cmt plug on top of retainer went to bottom. No cmt on retainer. Decision was made to set CIBP on top of retainer to block flow of liquids downhole. TOH with coil. RU injector head. TIH; set CIBP at 590' with coil tubing. Load hole; try to pressure test casing & CIBP to 1000#. No test. Volume of casing was 4 bbls. Pmp'd 8 bbls fluid. Fluid circulated to surface & up through bradenhead. Hole in casing between 590' and surface. TOH with coil. RD injector head. RU perforators to perf squeeze holes at 225' & set cement retainer at 220'. Before perfs took place the BLM stopped the job. New orders from BLM office. BLM stated that we need to pump a 100' cement plug on top of CIBP. WOC 4 hrs. Depending on tag depth, further orders from BLM will be issued. San Jose sand is the formation that BLM is concerned with at this depth. John Hagstrom (BLM) approved cement job.

2/20/09 TIH; tag CIBP@590'. RU CMT; Plug #2 pmp 14.52 sxs Class G CMT; 590' - 386'; Yield 1.130 cuft/sk; Density 15.10 ppg.

2/23/09 TIH tag cmt @386'. Plug #3 225' - 110'; Yield 1.130 cuft.sk; density 15.10 ppg. Circ fluid up annulus to surface. RU; TIH w/3.125" gun & perf sqz holes at 225' - 226' @ 4 JSPF. TIH; set cement retainer @210'. Establish circ to pit on surface. Mix CMT & circ cmt to surface through annulus. Sting out of cmt retainer. PMP cmt to fill up csg. Cut off wellhead. Top off annulus & csg w/cmt. Install dryhole marker. Rig DN move off location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 02/24/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 25 2009

FARMINGTON FIELD OFFICE