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FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

UNITED STATES

FEB 2 0 2009 5.

SUNDRY N	NOTICES AND REPORTS ON is form for proposals to drill or to	WELLS	Managa	<u>NMNM013860</u>	Α	•	
Abandoned well	l. Use Form 3160-3 (APD) for su	ch propo Farmington F	ield Offic	If Indian, Allottee o	or trib	e Name	
SUBMIT IN TRIPLI	CATE – Other instruct	ions on reverse s	ide	7. If Unit or CA/Agree	emen	, Name and/or No.	
Type of Well Oil Well Gas Well Other				8. Well Name and No. Russell # 2 Barnes LS 4A PC/MV/CH			
2. Name of Operator BP AMERICA PRODUCTION COMPANY				9. API Well NO			
3a. Address 3b. Phone No. (include area code				3004524050 10. Field and Pool, or Exploratory Area			
521 S. Boston Ave., Tulsa, OK 74103 Room S1019A			Basin Dakota/Blanco Mesaverde/Otero Chacra				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/SW Sec 024 T28N R008W				11. County or Parish, State SAN JUAN, NM			
12. CH	HECK APPROPRIATE BOX(ES)	TO INDICATE NATUR	RE OR NO	TICE, REPORT, OR O	гнег	C DATA	
TYPE OF SUBMISSION		FACTION					
A Notice of Intent	Acidize	Deepen	Proc	duction (Start/Resume)		Water shut-Off	
Notice of intent	Alter Casing	Fracture Treat	Reci	lamation		Well Integrity	
	Casing Repair	New Construction	Reco	omplete		Other	
Subsequent Report	Change Plans	Plug and Abandon	L Wa	ater Disposal			
Final Abandonment Notice	Convert to Injection	Plug Back					
the Bond under which the work completion of the involved opera	tionally or recomplete horizontally, will be performed or provide the ations. If the operation results in a	give subsurface locations a Bond No. on file with BI multiple completion or rec	and measur LM/BIA. It completion is	ed and true vertical depths Required subsequent repo in a new interval, a Form	s of al orts sh 3160	approximate duration thereof. Il pertinent markers and zones. Attach all be filed within 30 days following. 4 shall be filed once testing has been arator has determined that the site is	
Subject well re-delivered December 30, 2008 Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD.						RCVD MAR 5 '09	
Basin Dakota formation reported as C01 as of December 30, 2008 Blanco Mesaverde formation reported as C02 as of December 30, 2008						OIL CONS. DIV.	
Otero Chacra formation reported as C03 as of December 30, 2008 Gas metered through El Paso meter 93402						DIST. 3	
New Well Notice #84							
14. I hereby certify that the foregoin Name (Printed/typed)	ing is true and correct						
Sean Randal Blacklock Title Production				a Analyst			
Signature		Date Jan	nuary 17, 20)09			
	THIS SPACE	FOR FEDERAL OR	STATE	OFFICE USE AC	CE	PTED FOR RECORD	
Approved by		Title		Date		FEB 2 7 2009	
Conditions of annoval if any are attach	ned. Annroyal of this notice does not a				- A DI	MINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

Office

Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.