

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 27 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1695' FNL & 1820' FWL, Section 14, T29N, R12W, NMPM

5. Lease Number
NMSF-065557-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cornell 4R

9. API Well No.

30-045-30844

10. Field and Pool
Fulcher Kutz Pictured Cliffs
Basin Fruitland Coal11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Recomplete & commingleRCVD MAR 4 '09
OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

12/19/08 RU H&H WL. ND WH & NU BOP. Test BOP 1000#/15 mins - held. TOOH w/56 jts tbq.

12/22/08 RU Basin WL & run GR to 1715'. Set CBP @ 1715'. Run CBL, CCL, GR, CNL from 1715' to surface.

12/29/08 MIRU PT Unit & PT 4 1/2" csg to 2800#/30 mins - test good.

1/2/09 RU to perf FC .42" @ 1 SPF 1483' - 1478, 1521' - 1518', 1534' - 1531', 1542' - 1539' = 14 holes, @ 2 SPF 1576' - 1574', 1624' - 1622', 1662' - 1654', 1698' - 1696' = 28 holes. Total holes = 42. RD WL. Acidize w/500 gals 10% Formic Acid. Frac w/273 bbls 25# Gal & 28644 gals 60Q-75Q N2 & 9850# 20/40 AZ Sand. ND BOP & NU WH.

Flow well for 11 hrs.

1/5/09 MIRU Key 28.

1/6/09 Remove frac valve & NU BOP. Test BOP to 1000#/15 mins - test good. PU mill & tagged sand 1630'. Circ and C/O Sand to 1715' (CBP).

1/19/09 RU Weatherford & set CBP @ 1675'. RU to re-perf @ .39" @ 1 SPF 1483' - 1478, 1521' - 1518', 1534' - 1531', 1542' - 1539' = 14 holes, @ 2 SPF 1576' - 1574', 1624' - 1622', 1662' - 1654' = 24 holes. Total holes = 38. 1/20/09 Ru BJ Services To re-flac FC. Acidize w/24 bbls 10% Formic Acid 6 bbls gel spacer & 24 bbls 10% Formic acid. Frac w/73,450 gals 75Q 25# Linear Gel Foam & 12,800# 20/40 AZ Sand. N2 = 508,500 SCF.

Flow back well 12 hrs.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Title Regulatory Technician

Date 2/27/09

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ACCEPTED FOR RECORD

MAR 02 2009

FARMINGTON FIELD OFFICE
TY

Cornell 4R

API # 30-045-30844

1/22/09 RIH w/CBP & set @ 1378'.

2/5/09 RIH w/Hurricane bit tag CBP @ 1378' & M/O CBP @ 1378' & CBP @ 1675' & CBP @ 1715'. C/O to PBTD @ 1913'.

2/12/09 RIH w/55 jts 2 3/8", 4.7#, J-55 tbg & set @ 1737'. ND BOP & install master valve. Flow test well.

~~12/13/09 NU WH & RD & RR.~~

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