

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-30497

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit

8. Well Number 60M

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter F : 2170' feet from the North line and 1920' feet from the West line

Section 18 Township 29N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6316' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/31/2009 MIRU AWS 730, PT csg @ 600#/30min, OK. MU 8 3/4" bit, tagged cmt @ 210', D/O cmt and drilled ahead to 4830', circ hole. RIH w/ 116 jnts of 7" 23# J-55csg set @ 4814' w/ Stage tool set @ 2625'. RU CMT 02/13/09. 1<sup>st</sup> Stage, Preflushed w/ 10bbl FW, 10bbl GM. Pumped 20sx(73cf-13bbl) Scavenger, 75% Type X1/ 25% Class G w/ .25pps Cello Flake, 3% SMS, 20% D46. 300sx(636cf-113bbl) Lead, 75% Type X1/ 25% Class G w/ .25pps Cello Flake, 3% SMS, 20% D46. 130sx(135cf-29bbl) Tail, 50/50 POZ/MNT G w/ .25pps Cello Flake, 5pps Gilsonite, 2% Bent, .15% Fricreducer. Dropped plug & displaced w/ 190bbl H2O, open DV tool, circ 45bbl to surface. 2<sup>nd</sup> stage Preflushed w/ 10bbl FW, 10bbl GM. Pumped 20sx(73cf-13bbl) Scavenger, 75% Type X1/ 25% Class G w/ .25pps Cello Flake, 3% SMS, 20% D46. 370sx(788cf-140bbl) Lead, 75% Type X1/ 25% Class G w/ .25pps Cello Flake, 3% SMS, 20% D46. Dropped Plug & Displaced w/ 105bbl H2O, Circ 35 bbl cmt to surface.

2/15/09 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7940' TD. TD reached on 2/17/09, circ hole. RIH w/ 192 jnts of 4.5" 11.6# J-55/L80csg set @ 7937'. RU CMT 2/18/09, Pumped Preflush 10bbl MF, 2bbl H2O. Scavenger 10sx(34cf-6bbl) 50/50 POZ/ MNT G w/ .25pps Cello Flake, 5pps Kolite, 3.5% Bent. Tail 320sx(461cf-82bbl) 50/50 POZ/ MNT G w/ .25pps Cello Flake, 5pps Kolite, 3.5% Bent.. Dropped plug and displaced w/ 123bbl FW. ND BOP. RD, released 2/18/09.

PT will be conducted by completion rig; results & TOC will appear on next report.

Spud Date:

Rig Released Date:

2/18/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ Regulatory Technician DATE 2/24/09

Type or print name Kelly Jeffery E-mail address: Kelly.r.jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY: Kelly G. B... TITLE Deputy Oil & Gas Inspector, DATE MAR 06 2009

Conditions of Approval (if any): REPORT PRESSURE TEST RESULTS FOR 7" CASING