

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 26 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

SF-078424

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 29-7 Unit 65M
API Well No.

4. Location of Well, Footage, Sec., T, R, M

30-039-30516

Surf: Unit J (NWSE), 1795' FSL & 1735' FEL, Sec. 22, T29N, R7W, NMPM
BH: Unit P (SESW), 720' FSL & 710' FEL, Sec. 22, T29N, R7W, NMPM
SE

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD MAR 2 2009

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

DIST. 2

13. Describe Proposed or Completed Operations

2/1/09 AWS 777, MU 8.75" bit, D/O cmt and drilled ahead to 4835', circ hole. RIH w/ 113 jnts of 7" 23# J-55csg set @ 4824' w/ DV tool set @ 3104'. RU CMT 2/7/09. 1st Stage: Preflushed w/ 10bbl GW, 10bbl FW. Pumped 180sx(377cf-67bbl) Prem-lite w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, .5% LCM-1, .4% SMS. Tail 120sx(152cf-27bbl) Type 3 w/ 1% Cacl, .25pps Cello Flake, .2% FL-52. Dropped plug & displaced w/ 68bbl Clean Mud, open DV tool, and circ 50bbl cmt to surface. 2nd Stage: Preflushed w/ 10bbl GW, 10bbl FW. Pumped 460sx(962cf-171bbl) Type 3 w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, .5% LCM-1, .4% SMS. Dropped Plug & Displaced w/ 122bbl Clean Mud closed DV tool, Circ 60 bbl cmt to surface @ 1245hrs on 2/8/09.

2/9/09 DO DV tool PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8442' TD. TD reached on 2/21/09, circ hole. RIH w/ 204 jnts of 4.5" 11.6# L-80csg set @ 8439'. RU CMT 2/22/09, Preflushed w/ 10bbl GW, 2bbl FW. Pumped Tail 250sx(495cf-88bbl) Class H w/ .3% CD-32, 1% FL-52, .25pps Cello Flake, 6.25pps LCM-1. Dropped plug and displaced w/ 131bbl H2O. ND BOP. RD, released 2/22/09. ✓

REPORT PRESSURE TEST RESULTS

PT will be conducted by completion rig; results & TOC will appear on next report. ✓ FOR 7" CASING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 2/25/09.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD