

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30519
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5111-7
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 105E
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289 Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>H</u> : <u>1705</u> feet from the <u>North</u> line and <u>1025</u> feet from the <u>East</u> line Section <u>36</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6531' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAR 6 '09
OIL CONS. DIV.
DIST. 3

See attached for completion detail

Spud Date: 11/4/08

Rig Release Date: 12/20/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 2/24/09

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

APPROVED BY: Fady G. Fady TITLE Deputy Oil & Gas Inspector, DATE MAR 06 2009
Conditions of Approval (if any): District #3

h

1/8/09 MIRU BWWC. ND WH. Start into well w/GRCCCL/CBL, tagged @ 7996'. Run GR/CCL/CBL from 7981' – 3200'. 7" shoe @ 4725', TOC @ 3710'. PBTD @ 7981'. NU WH RD BWWC W/L. **1/13/09** PT csg to 4300# 30/min – good test. **1/15/09** RU BWWC To perf DK .34 dia: 7980', 7976', 7972', 7968', 7958', 7948', 7944', 7940', 7936', 7922', 7918', 7914', 7910', 7906', 7902' @2SPF = 30 holes. 7894', 7890', 7886', 7880', 7874', 7872', 7866', 7864', 7860', 7856', 7852', 7848', 7844', 7838', 7834', 7830', 7826', 7822', 7818', 7814', 7810', 7806', 7802', 7798', 7794', 7790', @1SPF = 26 holes. Total holes = 56. RD release BWWC. **1/15/09** Notified Kelly Roberts (OCD) of request to cut 100' of 4 1/2" casing @ 3600'. TOC @ 3700' and TOOH. Verbal approval by Kelly Roberts. **1/16/09** RU Schlumberger to frac DK (7790' – 7980') Acidize w/10 bbls 15% HCL Acid, frac w/104,328 gal Slickwater w/40,000# 20/40 TLC Sand. RIH set CBP @ 6353'. Perf PLO/LMF .34 dia. 6234', 6216', 6198', 6180', 6164', 6144', 6126', 6108', 6090', 6072', 6054', 6038', 6018', 6000', 5982', 5964', 5946', 5928', 5908', 5892', 5874', 5856', 5838', 5820', 5802', 5784', 5766', 5748', 5730', @1SPF = 29 Holes. Frac PLO/LMF (5730' – 6234') Acidize w/10 bbls 15% HCL Acid, frac w/48,441 gal 60Q N2 Slickfoam w/99,878# 20/40 Brady Sand. Total N2= 1,179.500 SCF. **1/16/09** RIH set CFP @ 5690'. Perf UMF/CH .34" dia. 5644', 5626', 5612', 5604', 5594', 5580', 5560', 5552', 5540', 5530', 5512', 5490', 5470', 5454', 5446', 5438', 5416', 5404', 5380', 5364', 5350', 5335', 5318', 5303', 5286', 5271', 5254', 5239', 5222' @1SPF = 29 holes. Perf UMF/CH (5222' - 5644') Acidized w/10 bbls 15% HCL Acid, frac w/46,023 gal 60Q N2 Slickfoam w/100,000# 20/40 Brady Sand. Total N2= 1,145.400 SCF. RD release BWWC. **1/17-19/09** Flow back well. **1/20/09** MU, TIH w/3.75" gauge ring to 5130'. NU RIH w/ CBP set @ 5110'. POOH. **1/28/09** RU Basic 1320. ND WH NU BOP. MIRU W/L. **1/29/09** ND BOP. Install 4 1/2" running tool to mandrel & tighten. RU W/L Specialties, ran freepoint indicator in 4 1/2" csg to 3785'. TOOH w/chem. cutter & cut csg @ 3333'. RD release W/L. **1/30/09** LD csg. ND BOP. MU 3 3/4" mill, tally, rabbit & TIH PU 2 3/8" tbg. **2/2/09** Continue in hole w/ 3 3/4" mill & tbg, tagged CBP @ 5110'. M/O CBP. RIH tagged fill @ 5620' 70" fill CFP @ 5690'. C/O fill to CFP, M/O CFP @ 5690'. **2/3/09** RIH tagged fill @ 6220' 130' fill. CBP @ 6350'. C/O fill to CBP @ 6350'. **2/4/09** RIH tagged fill @ 6340' 10' fill CBP @ 6350'. C/O fill to CBP @ 6350'. **2/5/09** Flow test MV. RIH tagged CBP @ 6350'. M/O CBP @ 6350'. RIH tagged fill @ 7910' 93" fill, PBTD @ 8003'. C/O fill to PBTD. **2/6/09** POOH w/ tbg & 3 3/4" mill. Kill well w/40 bbls 2% KCL. MU & TIH w/exp ck & tbg. Tag PBTD @ 8003'. Blow well @ PBTD. Pump off ck @ 1200#. Flowback well. **2/7-8/09** Flow back well. **2/9/09** MIRU Flow test DK. RIH tagged PBTD @ 8003'. RIH w/254 jts 2 3/8" 4.7# L-80 tbg set @ 7895'. RD floor ND BOP. RD & RR.