Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-039-30671
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV Santa Fe, NW 8/505		'505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-078500-A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 28-7 Unit
1. Type of Well: Oil Well Gas Well Sther			8. Well Number 251M
2. Name of Operator ConocoPhillips			9. OGRID Number 217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde/Basin Dakota
4. Well Location			
Unit Letter D: 729' feet from the North line and 395' feet from the West line			
Section 31		Range 7W	NMPM Rio Arriba County
	11. Elevation (Show whether DR,		
	5935' (	GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUR	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUB-			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			<del>-</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<del></del>
DOWNHOLE COMMINGLE			
OTHER.		OTHER.	
OTHER:	leted operations (Clearly state all t	OTHER:	give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been			
notified in writing of this application.			
			ROUD MAR 3 '09
Proposed perforations are: $MV - 40$	94' - 5052': DK - 6644' - 6896'		OIL CONS. DIV.
Troposed performions are. Wiv 40	51 3032 ; DR .0074 0090	,	DIST. 3
In reference to Order R-10476-B interest owners were not required to be re-notified.			
		n4	C3077AZ
Spud Date:	Rig Release Da		
Spud Date.	Rig Release Da	iie.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	11.		2-2 00
SIGNATURE from San	TITLE Regul	atory Technician	DATE 3-2-09
Type or print name James Gardenhire E-mail address: <u>James.E.Gardenhire@conocophillips.com</u> PHONE: 505-599-4036			
For State Use Only			
Deputy Oil & Gas Inspector, MAR 0 6 2009			
APPROVED BY:			