Office	State of New Mexi	co	Form C-103
District I	Energy, Minerals and Natural	Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WEL	L API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION		IVISION	30-039-30679
District III 1220 South St. Francis Dr.		5 Inc	dicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 8750	6. Sta	ate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-290-38
	CES AND REPORTS ON WELLS	7. Le	ease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG		discontinuo di Ciniona agriconioni a manic
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SUCH	San Juan 27-5 Unit
PROPOSALS.)	Car Wall M Other	8. W	ell Number
1. Type of Well: Oil Well	Gas well 🔼 Other		189N
2. Name of Operator		9. O	GRID Number
Burlington Resources Oil & Gas, I	.P		14538
3. Address of Operator		10. P	Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7499-4289	-	Blanco Mesaverde/Basin Dakota
4. Well Location			
Unit Letter H : 259	feet from the North	line and 315'	feet from the East_line
Section 32		Range 5W NMF	PM Rio Arriba County
	11. Elevation (Show whether DR, R 6503' GR		
A Section of the Control of the Cont	0303 GR		Bar Andrews Company of the Paragraph
4.5 (2)			
12. Check A	Appropriate Box to Indicate Nati	are of Notice, Repor	t or Other Data
NOTICE OF IN	TENTION TO:	CLIDCEOL	IENT DEDODT OF
NOTICE OF IN			JENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING	_
PULL OR ALTER CASING .	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:		THED.	
OTHER:		OTHER:	continent dates, including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all per	tinent details, and give p	pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed we	leted operations. (Clearly state all per	tinent details, and give p	pertinent dates, including estimated date ellbore diagram of proposed completion
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