Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 03 2009
Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No
NMSF-077384

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
KUTZ J FEDERAL #2

2 Name of Operator
XTO ENERGY INC.

9 API Well No.
30-045-06909

3a Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

4 Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
990' FNL & 1821' FEL NWNE Sec.6(B)-T27N-R10W N.M.P.M.

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other WB SCHEMATIC
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. previously submitted a Subsequent Casing Squeeze on 02/04/2009. Please see the attached WB Schematic requested by the NMOCD.

RCVD MAR 5 '09
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*)
DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Dolena Johnson

Date 02/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date
MAR 04 2009

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

NMOCD

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

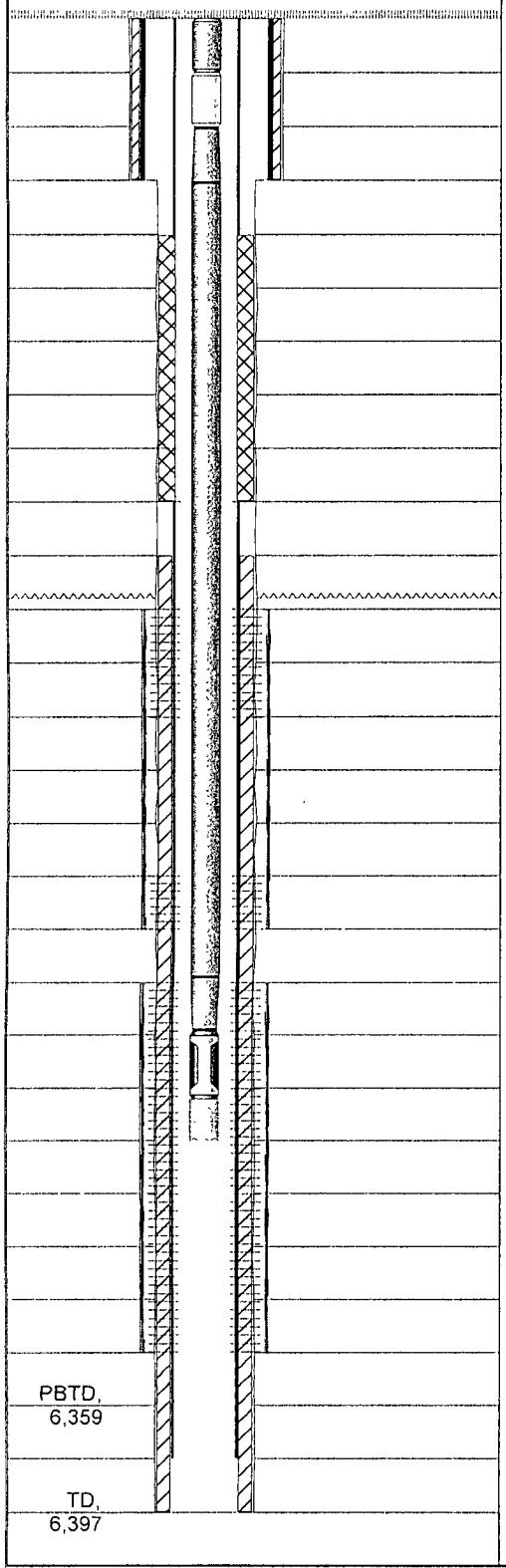
XTO - Wellbore Diagram

RCVD MAR 5 '09
OIL CONS. DIV.
DIST. 3

Well Name: Kutz J Federal 02

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State
30045069090000	1,821 0	FEL	990 0	FNL	T27N-R10W-S06	Basin Dakota	San Juan	New Mexico
Well Configuration Type	**XTO ID B**	**Orig KB Elev (ft)**	**Gr Elev (ft)**	**KB-Grd (ft)**	**Spud Date**	**PBTD (All) (ftKB)**	**Total Depth (ftKB)**	**Method Of Production**
Vertical	70632	5,834.00	5,822.00	12.00	1/11/1959	Original Hole - 6359 0	6,397.0	Flowing

Well Config: Vertical - Original Hole, 2/27/2009 7:24:25 AM



Incl	ftKB (TVD)	ftKB (MD)
		12
		77
		91
		257
		1,360
		1,367
		1,896
		1,898
		2,000
		4,400
		4,630
		6,160
		6,163
		6,168
		6,169
		6,171
		6,188
		6,192
		6,248
		6,249
		6,250
		6,250
		6,258
		6,264
		6,268
		6,272
		6,359
		6,396
		6,397

Zones

Zone	Top (ftKB)	Btm (ftKB)
Dakota		

Casing Strings

Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK
Surface	10 3/4	51.00	J-55		257 0
Casing Description	**OD (in)**	**Wt (lbs/ft)**	**String Grade**	**Top Connection**	**Set Depth (ftK**
Production	5 1/2	15.50	J-55		6,396 0
Item Description	**OD (in)**	**Wt (lbs/ft)**	**Grade**	**Top (ftKB)**	**Bottom (ftKB)**
DV Tool	5 1/2			1,896 0	1,898.0

Cement

Description	Type	String
Production Casing Cement	casing	Production, 6,396 0ftKB

Comment

Description	Type	String
Surface Casing Cement	casing	Surface, 257.0ftKB

Comment

Description	Type	String
Cement Squeeze	squeeze	Production, 6,396 0ftKB

Comment

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Zone
9/24/2008	2,000 0	2,000.0	4.0			
9/24/2008	4,400.0	4,400.0	4.0			
1/31/1959	6,160 0	6,168.0	2.0			Dakota
1/31/1959	6,188 0	6,192.0	4.0			Dakota
1/31/1959	6,248.0	6,258.0	2.0			Dakota
1/31/1959	6,258.0	6,272.0	4.0			Dakota

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Production	10/1/2008	6,250.1

Tubing Components

Item Description	Jts	Model	OD (in)	Wt (lbs/	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB
Tubing	2	T&C Upset	2 3/8	4.70	J-55		65.01	12 0	77
Tubing Sub	2	T&C Upset	2 3/8	4 70	J-55		14.00	77.0	91
Tubing	194	T&C Upset	2 3/8	4 70	J-55		6,157 63	91.0	6,248
Seat Nipple	1		2 3/8				1.10	6,248 6	6,249
Notched Collar	1		2 3/8				0 40	6,249 7	6,250

Rods

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Rod Components

Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Stimulations & Treatments

Frac Start Date	Top Perf (ft	Bottom Pe	V (slurry) (	Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)
1/31/1959	6248	6272						

Comment

Frac Start Date	Top Perf (ft	Bottom Pe	V (slurry) (	Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)
1/31/1959	6160	6192						

Comment