

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

FEB 19 2009

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS6. Lease Number
NMSF-080781
If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

8. Well Name & Number
Cain 16E

9. API Well No.

30-045-25740

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1555' FSL & 1210' FEL, Section 30, T29N, R9W, NMPM

10. Field and Pool
Basin Dakota11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - BH Repair

RCVD MAR 2 '09

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

Burlington Resources requests to repair the tubing bradenhead on subject well per the attached procedure.

Attached: wellbore schematic

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 2/19/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NMOCD

46

Cain 16E (hBR)
1210' FEL & 1555' FSL
I-30-29N-9W
San Juan County, NM
LAT: N36 41.610' LONG: W107 48.950'
AIN : 771501

SCOPE: The intent of this procedure is to change out the joint(s) of tubing that have holes. Clean out any fill and be able to utilize the plunger lift system again. The well is on casing flow. Wireline report dated 9/22/05 indicated possible hole in the tubing.

1. RU Wireline. Run gauge ring. Set plug or 3-slip stop 10' - 15' above the seating nipple. SN is at 6519' KB. No record of what plunger lift equipment may still be in the well.
2. Hold safety meeting. Comply with all NMOCD, BLM and ConocoPhillips safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
3. MIRU. Record tubing and casing pressures and record in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
4. Unseat tubing hanger, tag for fill with 2-3/8" tbg. PBTD 6613', bottom perforation at 6597', tbg. landed at 6551' on 7/24/1983.
5. TOO H with (207) jts. 2-3/8" 4.7# J-55 EUE 8rd (1) 2-3/8" by 1.78" ID seating nipple (1) jt. 2-3/8" 4.7# J-55 EUE 8rd. Visually inspect tubing out of hole. Note any scale and lay down any bad joints of 2-3/8" tubing.
6. PU 2-3/8" tubing bailer. If unable to bail fill, PU air pack and clean out. Clean out to PBTD 6613', if needed.
7. TIH with (1) 2-3/8" Muleshoe w/ Ex Check (1) 2-3/8" by 1.78" ID "F" nipple (1) jt. 2-3/8" 4.7# J-55 EUE (1) 2-3/8" by 2' pup jt., remaining 2-3/8" 4.7# J-55 EUE 8rd to land tbg at 6550' +/-.
Broach tubing while TIH.
8. Run in with shear tool and set standing valve, pressure test tubing to 1000#. Retrieve standing valve.
9. ND BOP, NU wellhead. RDMO.

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
WELL INTERVENTION	TUBING REPAIR		3/5/2008	3/11/2008

Well Config: Original Hole, 2/19/2009 6:30:59 AM

Schematic - Actual

