

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 16 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Bureau of Land Management  
Farmington Field Office

Lease Designation and Serial No.  
NM-03190

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	6	If Indian, Allottee or Tribe Name N/A
2	Name of Operator WILLIAMS PRODUCTION COMPANY	7	If Unit or CA, Agreement Designation Cox Canyon
3	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	8	Well Name and No Cox Canyon Unit #7C
4	Location of Well (Footage, Sec., T, R, M, or Survey Description) Surface. 1485' FSL & 1940' FWL Sec. 17, T32N, R11W	9	API Well No 30-045-33018
		10	Field and Pool, or Exploratory Area Blanco MV/Basin DK
		11	County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>Squeeze &amp; Commingle</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Production plans to squeeze and commingle this well per attached procedure. NMOCD has issued authorization to commingle the Mesaverde and Dakota on this well.

RCVD MAR 2 '09  
OIL CONS. DIV.  
DIST. 3

CONDITIONS OF APPROVAL  
Adhere to previously issued stipulations.

DHCL2900AZ

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM

Date 1-16-09

(This space for Federal or State office use)

Approved by Troy L. Salvors

Title Petroleum Engineer

Date 2/24/09

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

1. MIRU WSU, NDWH & NUBOP
2. TIH w/ RBP and set RBP just above casing patch.
3. Pressure test casing above casing patch to 500 psig
  - a. If pressure holds, retrieve RBP and search for leak below casing patch.
  - b. If pressure drop, perform a hesitation squeeze.
4. TIH w/ inflatable packer and hunt for leak below casing patch
5. Once leak is found, set a cement plug and perform a hesitation squeeze across leak.
6. Drill out cement and pressure test casing below casing patch to 500 psig.
7. Pressure test 5-1/2" casing to 500 psig
8. Clean out to PBTD
9. Land production tubing and comingle MV/DK zones.
10. NDBOP & NUWH
11. Release rig
12. Turn well over to production.