

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34556

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Montgomery

8. Well Number

1R

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 685' feet from the North line and 1090' feet from the East line

Section 17 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5591' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/21/2009 MIRU AWS 580. Spud a 8 3/4" hole at 2000hrs & drilled ahead to 144'. Circ hole. RIH w/ 4 jnts, 7" csg, 20#, J-55, ST&C & set @ 137'. Preflushed 10bbl H2O w/Dye. Pumped 50sx (64cf-11bbl) Type G cmt w/2% CaCl2 & 125 pps Cello Flakes. Drop & displace plug w/5 bbl H2O. Circ NO cmt to surface. Perform top job on 02/23/2009 tag cmt @ 50'. Preflushed 4 bbl FW. Pumped 70sx (82cf-15bbl) Neat cmt. Cmt fell back. WOC. Performed 2nd top job. Tag cmt @ 15'. Pumped 38sx (45cf-8bbl) Type G w/2% CaCl2 WOC. 02/24/2009 PT 600#/30 min. - Test Good. RD cementers, ND BOPs on 02/24/2009.

APD/ROW

RCVD MAR 2 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

02/21/2009

Rig Released Date:

02/21/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 02/24/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Ralph G. Bost TITLE _____ DATE MAR 06 2009

Conditions of Approval (if any):