

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 03 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM97826
2. Name of Operator Pro NM Energy, Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 460 St. Michaels Drive, Suite 402 (Bldg 300) Santa Fe, NM 87505	3b. Phone No (include area code) 505/988-4171	7. Unit of CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700' FSL, 1950' FWL (SESW) Section 24-T25N-R11W		8. Well Name and No. Bisti Max 24F #1E
		9. API Well No. 30-045-34692
		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set Production Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On 12/14/2008, began drilling 7-7/8" hole from 362' to a total depth of 6198'. Total depth reached on 12/22/2008.

On 12/23/2008, set 151 joints of new 5-1/2", 17#, J-55 STC production casing set at 6192' KB. First stage cement, pumped 40 BBIs water with flush treatment. Pumped lead cement of 250 sacks, 65/35 pozmix cement with 6% gel plus 5# gilsonite plus .4% superfake plus .2% CD-20 (80.8 BBIs, yield 1.89 ft3/sk and wt = 12.4 lb/gal). Followed with tail cement of 150 sacks, Type V cement with 5# gilsonite plus 1/4# superfake (33.4 BBIs, yield 1.25 ft3/sk and wt = 15.2 lb/gal). Lost circulation just after starting cement job. Got partial returns and full returns towards end of pumping first statge. Bumped plug with 1400 psi Floats held. Circulated 10 BBIs cement to surface.

Second stage cement, pumped 40 BBIs water with flush treatment. Pumped lead cement of 400 sacks, 65/35 pozmix cement with 6% gel plus 5# gilsonite plus .4% superfake plus .2% CD-20 (134.6 BBIs, yield 1.89 ft3/sk and wt = 12.4 lb/gal). Pumped tail cement of 100 sx. Type V cement with 5# gilsonite plus 1/4# superfake (22.3 BBIs, yield 1.25 ft3/sk and wt = 15.2 lb/gal). Drop plug. Displaced with 88 BBIs water.

Cement Tops=First stage cement 4458', Second stage cement 1055'.

Released rig on 12/24/2008.

On 1/22/2009, pressure tested the 5-1/2" production casing to 4200 psig. Held solid for 30 minutes.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Carla S. Shaw		Title Agent for Pro NM Energy, Inc.
Signature <i>Carla S. Shaw</i>		Date 02/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 04 2009

NMOCD

FARMINGTON FIELD OFFICE
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