

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34795

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Calloway

8. Well Number 100

9. OGRID Number

14538

10. Pool name or Wildcat

Basin FC/Blanco PC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter B : 1185' feet from the North line and 1720' feet from the East line
Section 27 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5739' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/24/2009 MIRU HP 282, 02/25/2009 PT csg @ 600#/30min - Good Test. MU 6 1/4" bit, tagged cmt @ 144', D/O cmt and drilled ahead to 2592' (TD). TD reached on 02/26/2009. RIH w/ 62 jnts of 4 1/2" 10.5# J-55 ST&C set @ 2582'. RU CMT. Preflushed w/10 bbl Gel Water & 10 bbl FW. Pumped Scavenger 8sx (17cf-3bbl) Type XI/G cmt w/25 pps Cello Flakes, 3% SOD Medasilicate, 2% Antifoam. Lead 136sx (283cf-51bbl) Type XI/G cmt w/2% Antifoam, 25 pps Cello Flakes, 2% Extender. Followed by Tail 86sx (124cf-22bbl) 50/50 POZ w/1% Antifoam, 3.5% Bent, 25 pps Cello Flakes, 15% Dispersant, 25% FL, 5 pps Kolite, 15% Retarder. Drop plug & displaced w/40bbl FW. Circ 1/2 bbl to surface. Drop plug @ 0520hrs on 02/26/2009. RD RR @ 1130 hrs on 02/27/2009.

RCVD MAR 3 '09
OIL CONS. DIV.
DIST. 3

PT will be conducted by completion rig; results will appear on next report.

Spud Date:

02/04/2009

Rig Released Date:

02/27/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 03/02/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Kelly G. Roed TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 06 2009

Conditions of Approval (if any):