Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34806 5. Indicate Type of Lease
District III	1220 South St. Francis Dr		STATE STEE
District IV	0 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-3149-11	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Mims 36 State Com
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1N
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK/Blanco MV
4. Well Location			
Unit Letter L: 1581 feet from the South line and 786 feet from the West line			
Section 36 Township 30N Range 11W NMPM San JuanCounty			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5838' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
, ,			
PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	SUBSEQUENT REPORT OF: REMEDIAL WORK	
OTHER:	П	OTHER: Cor	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01/14/09 MIRU WL. Ran CBL form 6769' to 1938' & GR/CCL to surf. (GR,CCL,CBL), 7" shoe @ 4098' TOC @ 2138'. RDMO W/L. 01/15/09 MIRU Key 11 & C/O fill to PBTD @ 6794'. 01/19/09 MIRU W/L and run GR/CCL/CCL from 6793' to bottom marker joint @ 6422'. RDMO W/L and Key 11. WL. 01/31/09 NU Frac Valve PT w/ CSG to 4300# for 30 min, OK.			
02/02/09 MIRU to Perf. Perf. Upper DK w/ .34" @ 6634', 6636', 6636', 6640', 6642', 6644', 6649', 6652', 6662', 6666', 6666', 6668', 6672', 6674', 6676', 6680', 6682', 6684', 6698', 6701', 6704', 6707', 6710', 6713', 6716', 6719', 6722', 6725', 6728', 6731' @ 1 SPF for for a total of 30 Holes & Perf Lower DK @ 6750', 6752', 6754', 6756', 6758', 6760', 6762', 6764', 6766', 6768' @ 2 SPF for 20 holes. Total DK holes = 50. Acidized w/10bbl 15% Formic Acid. Frac w/ 191,000 gals 75-85Q foam w/23,400# 20/40 Brady Sand. Flowback well for 1 day. Set CFP @ 4830'. 02/03/09 MIRU to Perf. Perf. Point Lookout/Lower Menefee w/ .34" @ 4130', 4134', 4180', 4182', 4202', 4250', 4254', 4260', 4356', 4360', 4385', 4387', 4422', 4428', 4432', 4488', 4492', 4518', 4522', 4652', 4566', 4578', 4582', 4586', 4624', 4626', 4700', 4702', 4758', 4760' @ 1 SPF for for a total of 30 Holes. Acidized w/ 15% HCL. Frac w/ 112,500 gals 60Q foam w/103,160# 20/40 Brady Sand. Flow back well for 4 days. 02/07/09 Set CBP @ 4050'.			
02/12/09 MIRU Basic 1524 D/O CBP @ 4050' & CFP @ 4830'. C/O to PBTD @ 6794'. 02/20/09 run spinner survey across entire well. 02/23/09 RIH w/ 216 jnts 2 3/8" J-55, 4.7# TBG, set @6710'. ND BOP, RDMO 02/23/09.			
Spud Date: 12/08/08	Rig Rel	eased Date: 01/0	07/09
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \boxtimes or an (attached) alternative OCD-approved plan \square .			
SIGNATURE SUSTINA NEW TITLE Regulatory Technician DATE 03/05/09			
Type or print name Sasha Neumann E-mail address: spangs@conocophillips.com PHONE: 505-326-9568 For State Use Only			
APPROVED BY: G. Conditions of Approval (if any):	TITLE TITLE	Deputy Oil & C	Gas Inspector, $_{ m DATE}$ MAR 0.6 2009 of #3