

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34838
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Huerfanito Unit
8. Well Number 76M
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 450' feet from the North line and 660' feet from the West line
Section 2 Township 26N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6393' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/22/2009 RIH w/ 7 7/8" bit, tagged cmt @ 394', D/O cmt and drilled ahead to 6820' (TD). TD reached on 02/28/2009. Circ hole. RIH w/ 167jnts of 4 1/2" 11.6# N-80 LT& C csg & set @ 6814'. RU CMT..Preflushed w/ 10bbl Gel Mud, 10bbl FW. Pumped Lead 323sx (604cf-107bbl) Premium Lite w/1% Antifoam, 95% Dispersant, 2% Fluid loss Control, 28% Retarder. Followed by Tail 974sx (1403cf-249bbl) 50/50 POZ w/1% Antifoam, 25 pps Cello Flake, 15% Dispersant, 25% Fluid Loss Control, 15% Retardeer, 3.5% Bent, 5 pps Kolite. Dropped Plug & Displaced w/ 10 bbl Sugar Water & 95 bbl FW. Bump plug @ 0030hrs on 02/28/2009. Circ 10 bbls cmt to surface. RD RR on 03/01/2009 @ 0600hrs.

RCVD MAR 5 '09
OIL CONS. DIV.

PT will be conducted by completion rig; results will appear on next report.

DIST. 3

Spud Date:

02/20/2009

Rig Released Date:

03/01/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 03/03/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Kelly G. Edd TITLE Deputy Oil & Gas Inspector, DATE MAR 06 2009
Conditions of Approval (if any): District #3