

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

RECEIVED
FEB 24 2009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Report to Lease Management
Farmington Field Office
Vaughn 8P

9. API WELL NO.

30-039-30544-0002

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26 T26N R6W, NMPM

RCVD MAR 2 '09

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 1116' FSL, 1151' FEL

At top prod. interval reported below Unit J (NWSE) 2185' FSL, 1892' FEL

At total depth Unit J (NWSE) 2185' FSL, 1892' FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba New Mexico

13. STATE

15. DATE SPUDDED

09/30/08

16. DATE T.D. REACHED

11/06/08

17. DATE COMPL. (Ready to prod.)

02/12/09

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6649'

KB 6664'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7640' 7430'

21. PLUG, BACK T.D., MD & TVD

7624' 7414'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5057' - 5547'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# J-55 H-40	251'	12.25"	surface; 180 sx (236 cf)	23 bbls
7"	23# L-80	5011'	8.75"	TOC @ Surf 480ax (974 cf)	1 bbl Stage tool @ 5011'
4 1/2"	11.6# L-80/J-55	7837'	6.25"	TOC @ 3150' 210sx (433 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7563'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

PT Lookout/Lower Menefee w/.34 @ 1 SPF
5057' - 5547' = 29 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5057' - 5547'
Acidize w/10 bbls 15% HCL Acid, frac w/52,290 gals
60% Slickwater N2 foam w/100,000# 20/40 Brady Sand.
Total N2=1,191,900 SCF

Total Holes = 29

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
02/04/09 ✓	1	1/2"	→ Trace		40 mcfh	1.5 bwph		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
742#	708#	→	Trace	970 mcf/d ✓	36 bwpd ✓			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be an MV/DK commingle as per DHC order 2920AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Teresa Neumann

Regulatory Technician

DATE

02/23/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 25 2009

FARMINGTON FIELD OFFICE
BY T. Salyers

NMOCD

API # 30-039-30544		Vaughn 8P			
Ojo Alamo	2339'	2580'	White, cr-gr ss.	Ojo Alamo	2339'
Kirtland	2580'	2809'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2580'
Fruitland	2809'	3058'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2809'
Pictured Cliffs	3058'	3221'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3058'
Lewis	3221'	3506'	Shale w/siltstone stringers	Lewis	3221'
Huerfanito Bentonite	3506'	3982'	White, waxy chalky bentonite	Huerfanito Bent.	3506'
Chacra	3982'	4724'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3982'
Mesa Verde	4724'	4825'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4724'
Menefee	4825'	5368'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4825'
Point Lookout	5368'	5740'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5368'
Mancos	5740'	6431'	Dark gry carb sh.	Mancos	5740'
Gallup	6431'	7310'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6431'
Greenhorn	7310'	7364'	Highly calc gry sh w/thin lmst.	Greenhorn	7310'
Graneros	7364'	7400'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7364'
Dakota	7400'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7400'