

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

MAR 04 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1330' FNL &amp; 1820' FWL, Section 3, T27N, R6W, NMPM

5. Lease Number  
SF-079051-B
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-6 Unit
8. Well Name & Number  
San Juan 28-6 Unit 98P
9. API Well No.  
30-039-30567
10. Field and Pool  
Basin DK/Blanco MV
11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD MAR 9 '09  
OIL CONS. DIV.

DIST 2

**13. Describe Proposed or Completed Operations**

12/31/08 MIRU W/L. ND WH. Start into well w/3.75" gauge ring 7811'. Run GR/CCL log from 7811' to surface (7" shoe @ 3631') &amp; CBL from 7811' to 1350 (200' above est. TOC). TOC @ 1350'. NU WH. RD Basin W/L. 01/02/09 PT 4 1/2" csg to 4300# 30/ min - good test.

1/10/09 RU Basin Perf to perf DK w/.34 diam. 7804', 7798', 7794', 7790', 7786', 7782', 7778', 7774', 7770', 7754', 7750', 7746', 7742', 7738', 7734' @ 2 SPF = 30 holes. 7692', 7678', 7672', 7670', 7668', 7666', 7664', 7662', 7660', 7658', 7656', 7654', 7652', 7650', 7648', 7646', 7644', 7642', 7640', 7634', 7632', 7630', 7628', 7626', 7624', 7620' @ 1 SPF = 26 holes. Total holes = 56. RD &amp; release Basin Perf. RU Schlumberger to frac DK (7804' - 7620') Acidize w/10 bbls 15% HCL Acid, frac w/103,293 gals Slickwater w/37,026# 20/40 TLC Sand. RIH w/ CBP and set @ 5810'.

01/12/09 Perf PT Lookout/Lower Menefee w/.34 diam. 5704', 5682', 5680', 5678', 5646', 5642', 5636', 5632', 5624', 5622', 5620', 5605', 5598', 5594', 5590', 5586', 5582', 5578', 5572', 5530', 5500', 5492', 5466', 5394', 5374', 5360', 5302', 5292' @ 1SPF = 28 holes. Total holes = 28. RU Schlumberger to frac PT Lookout/Lower Menefee (5704' - 5292') Acidize w/15% HCL Acid, frac w/116,340 gals 60Q N2 slickfoam w/106,135# 20/40 Brady Sand. RIH w/ CBP and set @ 5270'.

01/13/09 Perf UMF/Cliffhouse w/.34 diam. 5180', 5178', 5162', 5160', 5154', 5146', 5139', 5130', 5120', 5116', 5112', 5108', 5104', 5100', 5096', 5090', 5082', 5078', 5062', 5058', 5054', 5042', 5040', 5000', 4988', 4982', 4980', 4960', 4952', 4944' @ 1SPF = 30 holes. Total holes = 30. RU Schlumberger to frac UMF/Cliffhouse (5180' - 4944') Acidize w/15% HCL Acid, frac w/116,340 gals 60Q N2 slickfoam w/86,940# 20/40 Brady Sand.

01/13/09 Flow back well for 3 days. 01/16/09 MIRU W/L Set CBP @ 4850' 02/11/09 MIRU Drake #24 &amp; Closed Loop System.

02/16/09 M/O CBP @ 4850' &amp; 5270' and C/O to CBP set @ 5810'. 02/16/09 Begin selling gas through Closed Loop System 02/19/09 Run MV flow test. M/O plug @ 5810 C/O to PBTD @ 7844'.

02/25/09 Run spinner on DK. 02/25/09 RIH w/240 jts 2 3/8" 4.7# J-55 Tbg set @ 7493'. ND BOP, NU WH. RDMO 02/25/09.

**14. I hereby certify that the foregoing is true and correct.**Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 2/26/09**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date MAR 06 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC****FARMINGTON FIELD OFFICE**BY SR