

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 28 2009

FORM APPROVED
OMB NO 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NM 0604021a Type of Well ☐ Oil ☒ Gas ☐ Dry Other
b Type of Completion ☐ New ☒ Work Over ☐ Deepen ☒ Plug Back ☒ Diff Resvr
Other _____

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator

Rocanville Corporation c/o Walsh Engineering

8 Lease Name and Well No
Fairfield #2

3 Address

7415 E. Main St. Farmington, NM 87402

3a. Phone No. (include area code)

(505) 327-4892

9 API Well No

30-045-06589

4 Location of Well (Report locations clearly and in accordance with Federal requirements) *

At surface

790' FNL and 790' FEL, Section 15, T27N, R13W

10 Field and Pool, or Exploratory

West Kutz Pictured Cliffs

At top prod interval reported below

11 Sec, T, R, M, or Block and

Survey or Area Sec 15, T27N, R13

At total depth

12 County or Parish

San Juan

13 State

NM

14 Date Spudded

08/13/62

15 Date T.D. Reached

08/23/62

16 Date Completed

☐ D & A ☒ Ready to Prod

01/23/09

17 Elevations (DF, RKB, RT, GL)*

5965' GL 5955' KB

18 Total Depth MD

6254'

TVD

6254'

19 Plug Back T.D.: MD

1575'

TVD

1575'

20 Depth Bridge Plug Set MD

1575' KB

TVD

1575' KB

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

Cased Hole Neutron, CBL, GR/CCL

22 Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐Directional Survey? ☒ No ☐ Yes (Submit)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" H	32.3	0	230		115 (136 cuft)	24.2	Surface	Circ to surf.
8-3/4"	4-1/2" J	10.5	0	6250'		160 (330 cuft)	58.8	5638'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	1383'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Pictured Cliffs	1380	1487	1380 - 1487	0.34"	18	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and type of Material
1380' - 1487'	500 gal 15% HCl, 402 bbls X-linked gel in 452,179 SCF nitrogen w/ 71,000# 20/40 Brady.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/23/09			→						Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
	248 psi	255 psi	→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

APPROVED FOR RECORD

JAN 29 2009

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
Ojo Alamo Kirtland Fruitland Pictured Cliffs	600' 790' 1210' 1380'				

32 Additional remarks (include plugging procedure)

33. Circle enclosed attachments

- | | | | |
|--|--------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 5 Core Analysis | 7 Oil | |

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. Thompson, P.E. Title Agent

Signature  Date 1/26/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction