

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 04 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOGGING INFORMATION
Farmington Field Office

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other - **SWD**

b Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, Other

2 Name of Operator
XTO ENERGY INC.

3 Address
382 CR 3100 AZTEC, NM 87410

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2375' FNL & 1445' FWL**
At top prod. interval reported below
At total depth **SAME**

5a Phone No. (include area code)
505-333-3100

5 Lease Serial No.
NMSE-077384

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Lease Name and Well No
KUTZ FEDERAL SWD #1

9 API Well No
30-045-34317-0061

10 Field and Pool, or Exploratory
BLANCO MESAVERDE 96160

11 Sec., T., R., M., or Block and Survey or Area
Sec. 6 (F) - T27N-R10W, N.M.P.M.

12 County or Parish
SAN JUAN

13 State
NM

14 Date Spudded
05/18/2008

15 Date T D Reached
05/25/2008

16 Date Completed
☐ D & A ☒ Ready to Prod.
01/26/2009

17 Elevations (DF, RKB, RT, GL)*
5792' GL

18 Total Depth MD
TVD **4300'**

19 Plug Back T.D. MD
TVD **4245'**

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CN/TLD, AIL, TRIPLE, GR/OCL/CBL (x2) ✓

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9 8-5/8"	36 24#	0	833' 829'		460 SX		0	
8-3/4"	7"	23#	0	4290'		470 SX		0 ✓	
				DV TOOL	3049' ✓	Not including squeeze work			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3980'	3955'	01/26/09					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) MESAVERDE	4048'	4104' ✓	11/04/2008	0.54"	112	
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4048' - 4104'	11/05/08 A.w/2,500 gals 15% NEEF HCl acid.
	11/19/08 A.w/2,500 gals 15% NEEF HCl acid. Frac'd w/85,000 gals Delta 140 frac fluid carrying 200,800# 20/40 BASF sand per wt slips.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
								SHUT IN ✓	

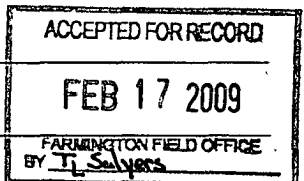
28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOC

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	643
				KIRTLAND SHALE	754
				FRUITLAND FORMATION	1176
				PICTURED CLIFFS	1671
				LEWIS SHALE	1830
				CHACRA SS	2590
				CLIFFHOUSE SS	3194
				MENEFEE	3290
				POINT LOOKOUT SS	4014
				MANCOS SHALE	4361

32 Additional remarks (include plugging procedure):

DRILLING RIG RELEASED 05/27/2008
COMPLETION RIG RELEASED 01/26/2009

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIANSignature Date 02/02/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction