

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

2 NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**  
3 ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **Unit I (NESE) 2445' FSL, 875' FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

**Hare 297S**

19 API WELL NO.

**30-045-34680**

10 FIELD AND POOL, OR WILDCAT

**Basin Fruitland Coal**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec.10 T29N R10W, NMPM**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

**San Juan**

13. STATE

**New Mexico**

15. DATE SPUDDED **01/06/09** 16 DATE T.D. REACHED **01/10/09** 17. DATE COMPL (Ready to prod) **02/26/09**

18 ELEVATIONS (DF, RKB, RT, BR, ETC) **GL 5783' KB 5794'**

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2430'**

21 PLUG, BACK T D, MD & TVD **2374'**

22 IF MULTIPLE COMPL, HOW MANY\* **1**

23 INTERVALS DRILLED BY

ROTARY TOOLS **yes**

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Fruitland Coal - 1994' - 2174'**

25 WAS DIRECTIONAL SURVEY MADE  
**No**

26 TYPE ELECTRIC AND OTHER LOGS RUN  
**GR/CNL/CCL**

27. WAS WELL CORED  
**No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	136'	8 3/4"	surface; 25 sx (41 cf)	.5 bbls
4 1/2" J-55	10.5#	2415'	6 1/4"	TOC surface; 250 sx (504 cf)	18 bbls

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", J-55	2185'	

31 PERFORATION RECORD (Interval, size and number)

**FC w/.35"-.42"**  
**1994' - 1996' @ 2SPF = 4 holes.**  
**2018' - 2020' @ 2SPF = 4 holes**  
**2036' - 2038' @ 2SPF = 4 holes**  
**2042' - 2044' @ 2SPF = 4 holes**  
**2068' - 2055' @ 2SPF = 26 holes**  
**2107' - 2099' @ 3 SPF = 24 holes**  
**2168' - 2174' @ 2 SPF = 12 holes**  
**Total holes = 78.**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**1994' - 2174'**  
**Acidize w/12 bbls 10% Formic Acid. Pump 2001 gals 25#**  
**X-Link pre pad & 2001 gals 75% foam, frac w/34,835**  
**gals 25# linear gel pad w/103,389# 20/40 Brady Sand.**  
**Total N2 = 1614 MSCF.**

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
<b>SI W/O Facilities</b>		<b>Flowing</b>				<b>SI</b>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
<b>02/25/09</b>	<b>1</b>	<b>1/2"</b>	<b>0 boph</b>	<b>8 mcfh</b>	<b>.50 bwph</b>		
FLOW. TUBING PRESS		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
<b>SITP-0#</b>		<b>FCP- 32#</b>	<b>0 bopd</b>	<b>200 mcf/d</b>	<b>12 bwpd</b>		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This is a stand alone Fruitland Coal well.**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Debra Neumann** TITLE **Regulatory Technician** DATE **03/02/09**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

MAR 04 2009

FARMINGTON FIELD OFFICE  
97 sm

[illegible]