

Submit To Appropriate District Office • Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-045-34739								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		4. Lease Name or Unit Agreement Name Patterson B Com								
		6. Well Number: IN <div style="text-align: right; font-weight: bold;">RCVD JAN 29 '09</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>OIL CONS. DIV.</u>										
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538 <div style="text-align: right; font-weight: bold;">DIST. 3</div>								
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	2	31N	12W		2370	South	1740	West	San Juan
BH:	K									
13. Date Spudded 8/14/08	14. Date T.D. Reached 10/19/08	15. Date Rig Released 1/12/09		16. Date Completed (Ready to Produce) 12/20/08 Closed Loop System			17. Elevations (DF and RKB, RT, GR, etc.) 6262' GL 6277' KB			
18. Total Measured Depth of Well 7499'		19. Plug Back Measured Depth 7496'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7245' - 7416'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9 5/8"	32.3# H-40	230		12 1/4"		160sx(192cf- 34bbl)		15 bbls		
7"	20# 23# J-55	4478'		8 3/4"		696 sx (1417cf- 252bbls)		60 bbls		
4 1/2"	11.6# 10.5# J-55	7497'		6 1/4"		TOC @ 2470' 100 sx(405cf-72 bbls)				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 3/8" 4.75# J-55	7328'			
26. Perforation record (interval, size, and number) @2SPF 7416' - 7332' = 38 holes @1SPF 7311' - 7245' = 12 holes Total holes = 50										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7245' - 7416'						AMOUNT AND KIND MATERIAL USED Acidize w/ 10 bbls 15% HCL Acid, frac w/184,900 gal 75 to 85Q Foam w/25,000# 20/40 Brady Sand. Total n2= 3,772,800 SCF				
28. PRODUCTION										
Date First Production 12/20/08 Closed Loop		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test 1/12/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 2.29 mcf	Water - Bbl. .13 bw	Gas - Oil Ratio			
Flow Tubing Press. 392#	Casing Pressure 312#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 554 mcf	Water - Bbl. 3 bpd	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By			
31. List Attachments										
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2905 AZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tracey N. Monroe Printed Name Tracey N. Monroe Title Staff Regulatory Technician Date 1/27/09

E-mail Address monrotn@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo 854' _____	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland 970' _____	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland 2285' _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs 2663' _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House 4280' _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee 4605' _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout 5060' _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos 5492' _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup 6432' _____	T. Ignacio Otzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn 7131' _____	T. Granite _____
T. Blinberry _____	T. Gr. Wash _____	T. Dakota 7243' _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____	T. _____	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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