

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St Francis Dr , Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008									
		1. WELL API NO. <b>30-045-34805</b>												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. <b>E-5316-4</b>												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Atlantic D Com E</b>  6. Well Number: <b>6N</b> <div style="text-align: right; font-weight: bold;">             RCVD FEB 24 '09              OIL CONS. DIV.           </div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>DIST. 3</u>														
8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>				9. OGRID <b>14538</b>										
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Basin DK</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	O	16	30N	10W		1255								
BH:														
13. Date Spudded <b>12/17/08</b>	14. Date T D. Reached <b>12/23/08</b>	15. Date Rig Released <b>12/24/08</b>		16. Date Completed (Ready to Produce) <b>2/16/09</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>GR-6420' KB-6436'</b>								
18. Total Measured Depth of Well <b>7587'</b>		19. Plug Back Measured Depth <b>7534'</b>		20. Was Directional Survey Made? <b>No</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7498' - 7480'</b>														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
<b>9 5/8"</b>	<b>32.3#, H-40</b>	<b>228'</b>	<b>12 1/4"</b>	<b>TOC @ surface 82sx (135 cf)</b>	<b>1 bbls</b>									
<b>7"</b>	<b>20#, J-55</b>	<b>3269'</b>	<b>8 3/4"</b>	<b>TOC @ surface 490sx (951 cf)</b>	<b>18 bbls</b>									
<b>4 1/2"</b>	<b>11.6#/10.5#, J-55</b>	<b>7584'</b>	<b>6 1/4"</b>	<b>TOC @ 2400' 370 sx (742 cf)</b>										
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
26. Perforation record (interval, size, and number) <b>DK @ 2 SPF</b> <b>7498' - 7480' = 20 holes</b> <b>Total Holes = 20</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>7498' - 7480'</b></td> <td><b>Acidize w/10bbls 15% formic acid. Frac w/110,460 gals 25# slickwater w/40,040# 20/40 TLC Sand.</b></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>7498' - 7480'</b>	<b>Acidize w/10bbls 15% formic acid. Frac w/110,460 gals 25# slickwater w/40,040# 20/40 TLC Sand.</b>				
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<b>28. PRODUCTION</b>														
Date First Production <b>SI</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>SI</b>									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
<b>02/16/09</b>	<b>1</b>	<b>1/2"</b>		<b>0</b>	<b>78 mcfh</b>	<b>.08 bwph</b>								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
<b>SITP - 890 PSI</b>	<b>SICP - 884 PSI</b>		<b>0</b>	<b>1883 mcfh</b>	<b>2 bwph</b>									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By								
<b>To be Sold</b> 31. List Attachments						<b>Loren Healy (Protechnics)</b>								
<b>This is an MV/DK well being commingled per DHC 2957AZ</b>														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														

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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

LatitudeLongitudeNAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Sasha Neumann

Printed Name

Sasha Neumann

Title

Regulatory Technician

Date

02/18/09

E-mail Address spangs@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1677'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1783'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2678'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3031'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4666'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4809'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5277'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5646'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6500'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7285'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7390'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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