1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

July 21, 2008 $For \ temporary \ pits, \ closed-loop \ sytems, \ and \ below-grade$ tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe

1000 Itio Diazoo Ita , , iaire, i iii o i iii	Salita Pe, Nivi 67303	Tot permanent pub and exceptions should be an extinct to
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505		Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
3172. Propo	Pit, Closed-Loop System, Below-Grassed Alternative Method Permit or Clo	
Type of action:	Permit of a pit, closed-loop system, below-grade Closure of a pit, closed-loop system, below-grad Modification to an existing permit Closure plan only submitted for an existing perm below-grade tank, or proposed alternative metho	le tank, or proposed alternative method nitted or non-permitted pit, closed-loop system,
Instructions: Please submit one ap	plication (Form C-144) per individual pit, closed-l	oop system, below-grade tank or alternative request
Please be advised that approval of	this request does not relieve the operator of liability should operation	as result in pollution of surface water, ground water or the

Please be advised that approval of this request does not relieve the operator of liability should operate environment. Nor does approval relieve the operator of its responsibility to comply with any other applications.	
Operator: Burlington Resources Oil & Gas Company, LP	OGRID#: <u>14538</u>
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: San Juan 27-5 Unit 113F	
API Number: 30-039-30495 OCD Permit N	umber.
U/L or Qtr/Qtr: G(SW/NE) Section: 10 Township: 27N Range: Center of Proposed Design: Latitude: 36.59107 °N Longitude:	5W County: Rio Arriba 107.34183 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or In	ndian Allotment
X String-Reinforced	HDPE PVC Other
Closed-loop System: Subsection H of 19.15 17 11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Appliance of Intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE Liner Seams. Welded Factory Other	ies to activities which require prior approval of a permit or HDPE
Below-grade tank: Subsection I of 19.15 17 11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other	- kgc
5 Alternative Method: Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environment of the Santa Fe E	

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insi Four foot height, four strands of barbed wire evenly spaced between one and four feet	itution or chur	rch)
X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19 15.17.11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC		
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ar	proval
(Fencing/BGT Liner)	raciación er ap	
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10	<u> </u>	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	∐No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	No
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	L]No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	Ĭ
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	🖳	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	∏ _{NA}	-
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		:
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	ĺ	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	□No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within the area overlying a subsurface mine.	Yes	□No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area		□ _{Nia}
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	∐Yes	∐No
Society; Topographic map		
Within a 100-year floodplain	Yes	No
- FEMA map	1	

Form C-144 Oil Conservation Division

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15 17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
XIn-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19 15.17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC

Form C-144 Orl Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee		
Instructions. Please identify the facility or facilities for the disposal of liquids, drilling are required	fluids and drill cuttings. Use attachment if more than two fa	cilities
Disposal Facility Name:	Disposal Faculity Permit #:	
	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No	s occur on or in areas that will not be used for future se	rvice and operations?
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	tion I of 19.15.17.13 NMAC	
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan. It certain siting criteria may require administrative approval from the appropriate district office of for consideration of approval Justifications and/or demonstrations of equivalency are required.	tecommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the S	
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - 1WATERS database search, USGS: Data obta	ined from nearby wells	Yes X No
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No
- NM Office of the State Engineer - IWATERS database search; USGS, Data obtain		N/A
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	rant watercourse or lakebed, sinkhole, or playa lake	Yes XNo
- Topographic map, Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in a - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	existence at the time of initial application.	Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - iWATERS database; Visual inspection (certific Within incorporated municipal boundaries or within a defined municipal fresh water w	ence at the time of the initial application. (atton) of the proposed site	Yes XNo
pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obta	uned from the municipality	
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map; Visual insp	ection (certification) of the proposed site	Yes X No
Within the area overlying a subsurface mine.	G I Decision	Yes X No
 Written confirantion or verification or map from the NM EMNRD-Mining and M Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & M 		Yes X No
Topographic map	metal resources, eggs, ran deological deciety,	
Within a 100-year floodplain FEMA map		Yes X No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closure	e plan. Please indicate,
X Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19.15.17.10 NMAC	
X Proof of Surface Owner Notice - based upon the appropriate requiremen	ats of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the	ne appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a dryi	ng pad) - based upon the appropriate requirements of 19	0.15.17 11 NMAC
X Protocols and Procedures - based upon the appropriate requirements of		
Confirmation Sampling Plan (if applicable) - based upon the appropriate		
X Waste Material Sampling Plan - based upon the appropriate requiremen		.1. 1: 5
X Disposal Facility Name and Permit Number (for liquids, drilling fluids a	•	not be achieved)
 Soil Cover Design - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection 		
X Site Reclamation Plan - based upon the appropriate requirements of Sub		

19			
Operator Application Certification:	dunith this sambaseties as the conse		host of my line, ilades and haltof
I hereby certify that the information submitte		•	
Name (Print)	Ethel Tally	Title:	Staff Regulatory Technician
Signature	lacy	Date:	2/12/09
e-mail address: ethel.tally	@conocophillips.com U	Telephone:	505-599-4027
20 OCD Approval: Permit Applicatio OCD Representative Signature:	n (including closure plan)		OCD Conditions (see attachment) Approval Date: 3-9-09 nit Number:
Title. PL NV 17B /	spec	OCD Tell	int Number.
	n an approved closure plan prior to ion within 60 days of the completion	o implementing any closi on of the closure activitie ompleted.	cure activities and submitting the closure report. The closure as Please do not complete this section of the form until an activities and submitting the closure report. The closure
22			
Closure Method: Waste Excavation and Removal If different from approved plan, pleas	On-site Closure Method e explain.	Alternative Closure	Method Waste Removal (Closed-loop systems only)
23			errors and the second
			round Steel Tanks or Haul-off Bins Only: ings were disposed. Use attachment if more than two facilities
were utilized.		Dumor al Faculity	Pormit Number
Disposal Facility Name:			Permit Number:
Disposal Facility Name:	nd againsted activities performed	-	Permit Number: of be used for future service and opeartions?
Yes (If yes, please demonstrate comp	· –	No	or be used for future service and operations
Required for impacted areas which will n	_	_	
Site Reclamation (Photo Documentat		cranons.	
Soil Backfilling and Cover Installation	n		
Re-vegetation Application Rates and	Seeding Technique		
Closure Report Attachment Checkle the box, that the documents are attached Proof of Closure Notice (surface of	•	owing items must be atto	ached to the closure report. Please indicate, by a check mark in
Proof of Deed Notice (required fo			
Plot Plan (for on-site closures and			
Confirmation Sampling Analytica			
Waste Material Sampling Analytica			
Disposal Facility Name and Permi	• • •		
Soil Backfilling and Cover Installa			
Re-vegetation Application Rates a			
Site Reclamation (Photo Documer			
On-site Closure Location: Latin	*	· Longitude:	NAD 1927 1983
25 Operator Closure Certification: I hereby certify that the information and atta the closure complies with all applicable closure		-	and complete to the best of my knowledge and belief. I also certify the closure plan.
Name (Print).		Title:	
Signature:		Date.	
e-mail address		Telephone:	

New Mexico Office of the State Engineer POD Reports and Downloads

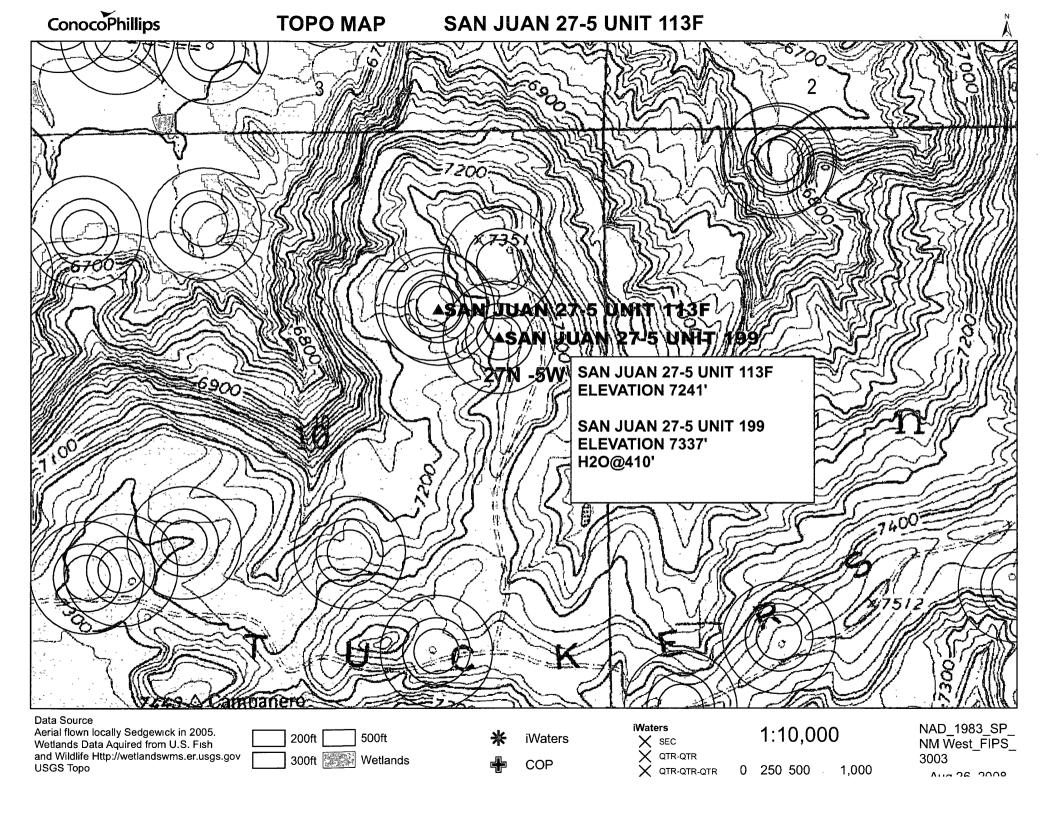
Township: 27	N Range: 05W	Sections: 2,3	4,9,10,11,14,15,16	
NAD27 X:	Y:,	Zone:	Search Radius:	
County:	asin:		Number: Suffix:	
Owner Name: (First)	(Last))	○ Non-Domestic ⊙ Do	mestic All
POD / Surface Data Re	port Av	g Depth to Water	Report Water Colum	n Report
	Clear Form	[iWATERS Me	nu Help	

WATER COLUMN REPORT 02/12/2009

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	e big	gge	est	to	smallest	.)		Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	a	q	đ	Zone	X	Y	Well	Water	Column	
SJ 00199	27N	05W	03	2	1					1840			
SJ 00046	27N	05W	04	4	4					506	260	246	

Record Count: 2



--- 1048

113-30-039-20201

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL	Location: Unit NE Sec. 10 Twp 27 Rng 5
Name of Well/Wells or Pipeline Service	ced SAN JUAN 27-5 UNIT #113, #199
	cps 1716w
Elevation 7337' Completion Date 9/16/83	Total Depth 620' Land Type* N/A
Casing, Sizes, Types & Depths	N/A
If Casing is cemented, show amounts &	types usedN/A
If Cement or Bentonite Plugs have bee	en placed, show depths & amounts used
Depths & thickness of water zones wit	th description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc	WET SAND 410' RASOL CELLED
Depths gas encountered: N/A	MAY 3 1 1991
Type & amount of coke breeze used:	6100 1bs.
Depths anodes placed: 575', 565', 555', 5	45', 535', 525', 500', 490', 465', 455', 260'
Depths vent pipes placed: 605'	
Vent pipe perforations: 300'	
Remarks: gb #1 FIRST HOLE 300', FINE,	LOOSE SAND. COULD NOT CLEAN HOLE-ABANDONED
SECOND HOLE 500', SAME PROBLEM-ABANDONED.	

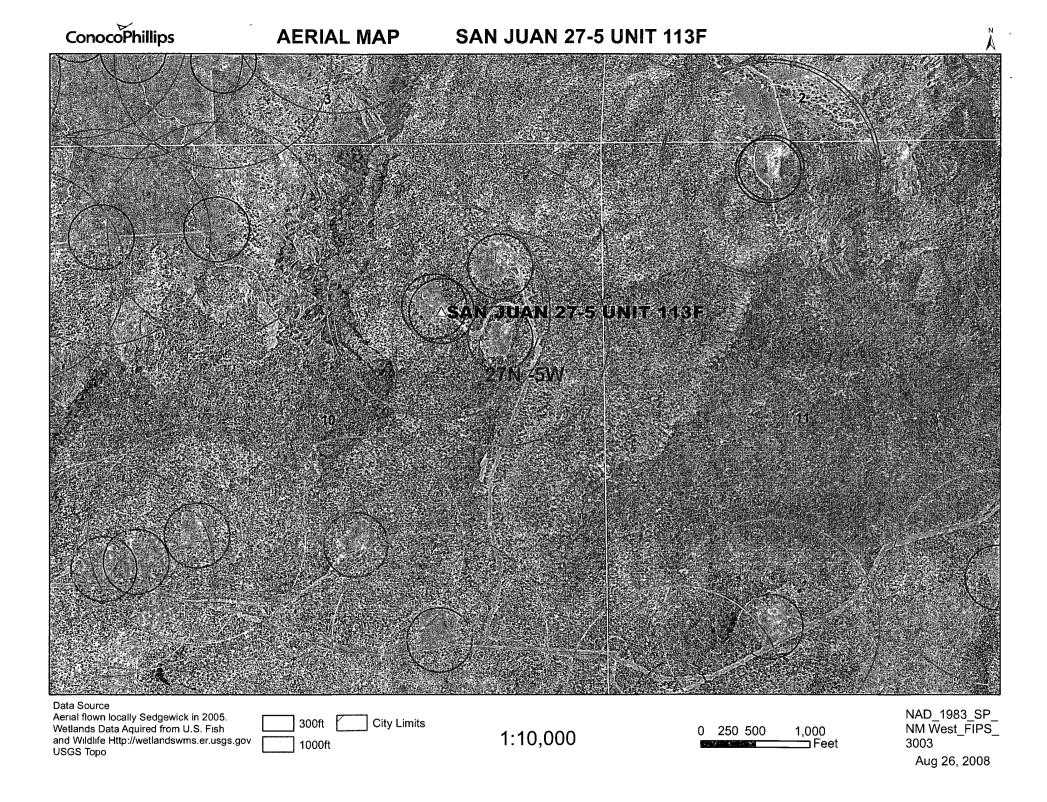
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

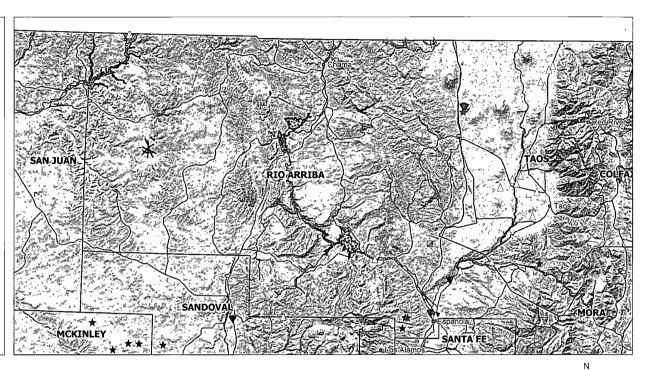
FM-07-0238 (Rev.: 10-82) 🕾

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Drilling Log (Attach)	Hereto)						•	Completion D	Date_ 9/1	6/83
CPS #	Well Na	me, Line or Plant		, v	Vork Orde	er #	Static:		Ins. Union Check	iren -
1716 W	CI	10 - 41	. 0		- 4 6 0				Good	Bid
1716 W	7.7.	27-5 1	99			2-19-50-20 0-21-50-20		N = 1.03 V	⊣ :	Control of the second
Tocation.	<u></u>	Anode Size:	Anode Typ				Size Bit: 3	1,040	A 4	in the later
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Depth Drilled 620	Dept	h Logged ,	Drilling Rig Time	:		Uss. Goke Used		on Mat'l Used	No. Sacks Mud.1	led and a ser
# 1 5 7.5 # 2	565	" 3 555'	# 4 5 # 5	# 5 5	35^	# 6 <i>525</i>	#7500	# 8 490	#9 465	# 10 455
Anode Output (Amp	392		# 4 4.28	# 5 4				s 3.77	;	
Anode Depth		!	!	1	<u>. 2 </u>	!	†			
# 11 260 # 1 Anode Output (Amps	2 4.2.	# 13	# 14	# 15		# 16	# 17	# 18-	# 19	# 20 : 1 · · · · · · · · · · · · · · · · · ·
# 11 4.25 # 1	2	# 13	# 14	# 15		# 16	# 17	# 18	# 19	# 20
Total Circuit Resis			l l		_	No. 8 C.P. Cab	le Used		No. 2 C.P. Co	able Used
Volts /0.7	ν jAr	mps / 8. 4 A	Ohms	.58 -	2_	<u> </u>		 	<u> </u>	- 1
Remarks: DriLL	-d 141	To Loose F.	ine SAHO	AT	300	could 401	CLEAN	Lole, Morce	300,57	Ar Ted Hole
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Hole bridged	Abor	e 10. Tried	To Free 1	bridge	WIT	" 10 ANO	de: 10 3	Tuck in h	ole, AND	WAS The
Reading 2.55	RA TU	craved "	Aunda Al	FTer		No Took A	nka Či	Ke breeze	we li T	Alana Katu
Reading 2.58	60	v <u>30</u>	A Dri	11 er	SAId	NO WAT	Ter IN	loke #1 +	•2.	ites vistalities
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Extra Cable: Ditch & 1 Cable:_	180	-270' For "	H A4.4C =	500	/01	,		1 CA	(Lette)	
25 'Meter Pole:_	1		<u>-</u>					(Si	gnature) 🐫 💥	
20' Meter Pole:_			_	ROUND	BEDL	.AYOUT SKET	CH	· • •		
10' Stub Pole:			-				<u> </u>	4692 - /	TAL Reg	0.7
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							17351	•	1	

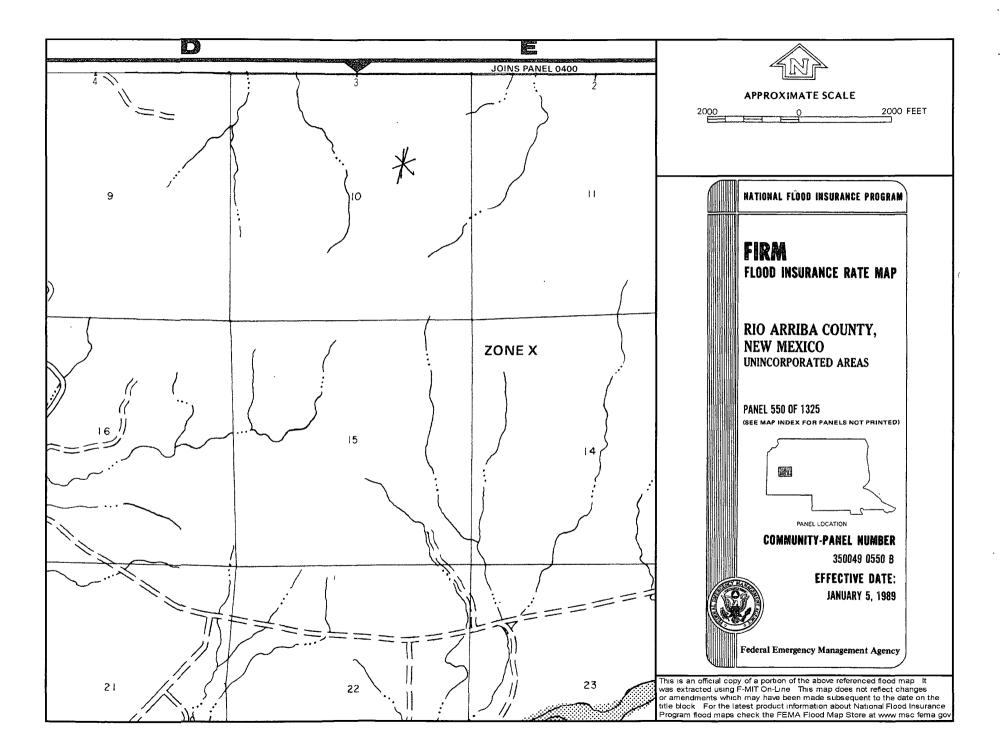


MINES, MILLS AND QUARRIES WEB MAP/SAN JUAN 27-5 UNIT 113F









Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 27-5 Unit 113F is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 27-5 Unit 199 has an elevation of 7337' and groundwater depth of 410'. The subject well has an elevation of 7241' which is 92' less than the San Juan 27-5 Unit 199, therefore the groundwater depth is greater than 200'. There is an iWATERS data point located in the area as indicated on the report. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for San Juan 27-5 Unit 113F

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tally, Ethel

From:

Tally, Ethel

Sent:

Friday, February 13, 2009 2:52 PM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD PIT CLOSURE NOTIFICATION

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified.

East 17S San Juan 27-5 Unit 113F San Juan 27-5 Unit 59N

Please call if you have questions or concerns.

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 Ethel.Tally@ConocoPhillips.com DISTRICT I 1625 N. French Dr.; Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

^{1;} APÍ Number	Pool Code Pool N	DAKOTA
Property Code	⁵ Property Name SAN JUAN 27-5 UNIT	⁶ Well Number 113 F
OGRID No.	⁸ Operator Name BURLINGTÖN RESOURCES O&G CO (LP	* Elevation 72412

¹⁰ Surface Location

					Duringo	TOOMINGT			
UL or lot no.	Section 10	Township 27N	Range 5W	Lot Idn	Feet from the 1590'	North/South line NORTH	Feet from the 1485	East/West line EAST	County RIO ARRIBA
	•		¹¹ Bott	om Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ğ	1.0	27N	5W		1630'	NORTH	2320'	EAST	RIO ARRIBA
¹² Dedicated Acre	8		13 Joint or	Infill	¹⁴ Consolidation C	ode	¹⁸ Order No.	<u> </u>	1
320.00	Acres -	(N/2)							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY	THE DIVISION
The second secon	FND 3-1/4" BC N 89'56'09" W 2670.76' (M) FND 3-1/4" BC BLM 1957 S 89'48' W 2664.09' (R)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	BOTTOM HOLE LOCATION LAT. 36.59097 N (NAD 83). LONG. 107.34471' W (NAD 183). LAT. 36'35.45875 N (NAD 27). IS 87:31'53" W LONG. 107'20.71867' W (NAD 27). 850.41'	Signature Printed Name
	LEASE # USA SF-079491-A SURFACE LOCATION	Title
	LAT. 36:59107' N (NAD 83) Z 6 LONG. 107.34183' W (NAD 83) Z 6 LAT. 36:35.46475' N (NAD 27) LONG. 107:20.54586' W (NAD 27)	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
	FND 3-1/4: ac BLM 1957	me or under my supervision, and that the same is true and correct to the best of my belief. MAY 9, 2007
, ,,,		Date of Survey Signature and Seal of Professional Surveyor:
		REGISTER TO A PROFESSIONAL LINES
		DAVID RUSSELL Cortificate Number 10201

LATITUDE: 36.59107°N **BURLINGTON RESOURCES O&G CO LP** LONGITUDE: 107.34183°W SAN JUAN 27-5 UNIT #113F DATUM: NAD 83 1590' FNL & 1485' FEL LOCATED IN THE SW/4 NE/4 OF SECTION 10. T27N, R5W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO 60' GROUND ELEVATION: 7241', NAVD 88 FINISHED PAD ELEVATION: 7240.8', NAVD 88 SCALE = 60' C' F+7.6 B'F+2.4 2:1 Slopes Reserve Pit 3' DEEP 12' Deep 10' Deep RIG ANCHOR RIG ANCHOR 0 REAR F+0.6 Wellhead to back Wellhead to front EDGE OF DISTURBANCE **(4)** N 46°35′40″ W LAYDOWN 140 C-0.0 EXISTING PIPELINE Wellhead to side EXISTING ROAD Ō \bigcirc NO NEW ACCESS TO THE SAN JUAN 27-5 UNIT #101 A WELL PAD RIG ANCHOR RIG ANCHOR C-8.7 C-23.0 B OF_CLIFF

330' x 400' = 3.03 ACRES OF DISTURBANCE

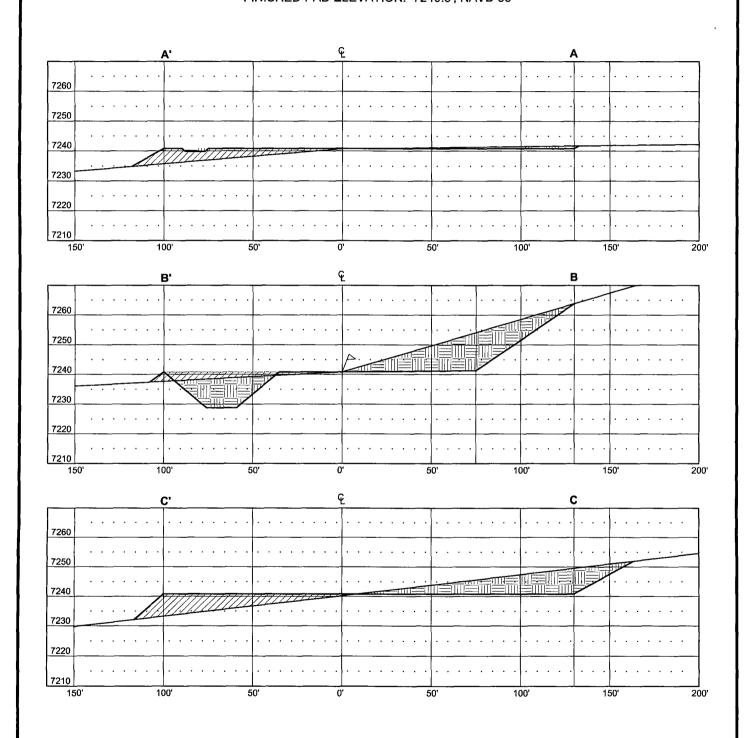
SCALE: 1" = 60' JOB No.: COP009 DATE: 06/04/07 RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637

BURLINGTON RESOURCES O&G CO LP

SAN JUAN 27-5 UNIT #113F 1590' FNL & 1485' FEL LOCATED IN THE SW/4 NE/4 OF SECTION 10, T27N, R5W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 7241', NAVD 88 FINISHED PAD ELEVATION: 7240.8', NAVD 88



VERT. SCALE: 1" = 30' HORZ. SCALE: 1" = 50' JOB No.: COP009 DATE: 06/04/07





Russell Surveying 1409 W. Aztec Blvd. #5 Aztec, New Mexico 87410 (505) 334-8637

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.