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Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 15 2009
SUBMIT IN
DUPLICATE

Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a	TYPE OF WELL	<input type="checkbox"/> OIL WELL	<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> DRY	<input type="checkbox"/> OTHER
b	TYPE OF COMPLETION	<input checked="" type="checkbox"/> NEW WELL	<input type="checkbox"/> WORKOVER	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG BACK
2	NAME OF OPERATOR	WILLIAMS PRODUCTION COMPANY			
3	ADDRESS AND TELEPHONE NO	P O. Box 640, Aztec, NM 87410 (505) 634-4208			
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	At Surface. 1935' FNL & 105' FEL, Sec 32 (H), T27N, R3W At top production interval reported below At total depth			
5	LEASE DESIGNATION AND LEASE NO	Jicarilla contract #93			
6	IF INDIAN, ALLOTTEE OR	Jicarilla Apache Nation			
7	UNIT AGREEMENT NAME				
8	FARM OR LEASE NAME, WELL NO	Jicarilla "93" #14			
9	API WELL NO	30-039-29876			
10	FIELD AND POOL, OR WILDCAT	Blanco Mesa Verde			
11	SEC, T, R, M, OR BLOCK AND SURVEY OR AREA	Sec 32, T27N, R3W			
12	COUNTY OR	Rio Arriba			
13	STATE	New Mexico			
14	PERMIT NO	DATE ISSUED			
15	DATE SPUNDED	16	DATE TD REACHED	17	DATE COMPLETED (READY TO PRODUCE)
1-21-09		1-28-09		3-4-09	
18	ELEVATIONS (DK, RKB, RT, GR, ETC)*	7155' GR			
19	ELEVATION CASINGHEAD				
20	TOTAL DEPTH, MD & TVD	21	PLUG BACK TD, MD & TVD	22	IF MULTICOMP, HOW MANY
6494' MD		6386' MD			
23	INTERVALS DRILLED BY	ROTARY TOOLS			
		CABLE TOOLS			
24	PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*	Blanco Mesa Verde 5608' - 6302'			
25	WAS DIRECTIONAL SURVEY MADE	YES			
26	TYPE ELECTRIC AND OTHER LOGS RUN	Aray Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron			
27	WAS WELL CORED	NO			

NSL-5962

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	345'	12-1/4"	200 SX - SURFACE	
7", K-55	23.0#	4289'	8-3/4"	580 SX - 650' (CBL)	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2", K-55, 11 6#	4120'	6471'	165 SX - 4120' (CBL)		2-3/8", 4.7# J-55	6312'	

31 PERFORATION RECORD (Interval, size, and number)	32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
	DEPTH INTERVAL (MD)
CH/MEN 5608' - 5966', Total of 60, 0 34" holes	5608' - 5966' CH/MEN
PLO 6034' - 6302', Total of 653, 0 34" holes	5959' - 6264' PLO

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
						SI - waiting tie in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
3-2-09	10 hrs	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0 oz	1 oz				150 p/day		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, NSL-5962

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Acosta TITLE Drlg COM DATE 3-5-09

NMOCD

MAR 06 2009

FARMINGTON FIELD OFFICE
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37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	3634'	
						PICTURED CLIFFS	3890'	
						CLIFFHOUSE	5608'	
						MENEFEE	5731'	
						POINT LOOKOUT	6069'	
						MANCOS	6406'	