### 1625 N French Dr , Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144

July 21, 2008

District II 1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

1220 S St Francis Dr , Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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#### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the

OGRID#: 217817  Address: PO Box 4289, Farmington, NM 87499  Facility or well name: San Juan 31-6 Unit 7M  API Number: 30-039-30324 OCD Permit Number:  OCD Permit Number: 30-039-30324 OCD Permit Number:  OCD Permit Number: 30-039-30324 OCD Permit Number:  OCD Permit Number: 1073.519689 °W NAD: 1927 X 1983 OUT face Owner: X Federal State Private Tribal Trust or Indian Allotment  OCD Permit Number: 1073.519689 °W NAD: 1927 X 1983 OUT face Owner: X Federal State Private Tribal Trust or Indian Allotment  OCD Permit Number: 1073.519689 °W NAD: 1927 X 1983 OUT face Owner: X Federal State Private Tribal Trust or Indian Allotment  OCD Permit Number: 1073.519689 °W NAD: 1927 X 1983 OUT face Owner: X Federal State Private Tribal Trust or Indian Allotment  OCD Permit Number: 1074 OUT face Owner: 1074 OUT fac
API Number: 30-039-30324 OCD Permit Number:  U/L or Qtr/Qtr: G(SW/NE) Section: 1 Township: 30N Range: 7W County: Rio Arriba  Center of Proposed Design: Latitude: 36.844022 °N Longitude: 1073.519689 °W NAD: 1927 X 1983  Surface Owner: X Federal State Private Tribal Trust or Indian Allotment  Example 1
API Number: 30-039-30324 OCD Permit Number:  U/L or Qtr/Qtr: G(SW/NE) Section: 1 Township: 30N Range: 7W County: Rio Arriba  Center of Proposed Design: Latitude: 36.844022 °N Longitude: 1073.519689 °W NAD: 1927 X 1983  Curface Owner: X Federal State Private Tribal Trust or Indian Allotment  X Pit: Subsection F or G of 19.15.17.11 NMAC  Temporary: X Drilling Workover  Permanent Emergency X Cavitation P&A  X Lined Unlined Liner type: Thickness 12 mil X LLDPE HDPE PVC Other
Center of Proposed Design: Latitude: 36.844022 °N Longitude: 1073.519689 °W NAD: 1927 X 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment  Example 2. Private Tribal Trust or Indian Allotment  Example 2. Private Tribal Trust or Indian Allotment  Example 30. Range: 7W County: Rio Arriba  1073.519689 °W NAD: 1927 X 1983  Example 2. Private Tribal Trust or Indian Allotment  Example 30. Range: 7W County: Rio Arriba  Example 30. Range: Ran
Center of Proposed Design: Latitude: 36.844022 °N Longitude: 1073.519689 °W NAD: 1927 X 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment    X Pit: Subsection F or G of 19.15.17.11 NMAC   Permanent Emergency X Cavitation P&A   X Lined Unlined Liner type: Thickness 12 mil X LLDPE HDPE PVC Other   PVC Other   PVC   Other   PVC   Other   PVC   Other   PVC   Other   PVC   PVC
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment  X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency X Cavitation P&A X Lined Unlined Liner type: Thickness 12 mil X LLDPE PVC Other
X   Pit: Subsection F or G of 19.15.17.11 NMAC     Temporary:   X   Drilling   Workover     Permanent   Emergency   X   Cavitation   P&A     X   Lined   Unlined   Liner type: Thickness   12   mil   X   LLDPE   HDPE   PVC   Other
Temporary: X Drilling Workover  Permanent Emergency X Cavitation P&A  X Lined Unlined Liner type: Thickness 12 mil X LLDPE PVC Other
Temporary: X Drilling Workover  Permanent Emergency X Cavitation P&A  X Lined Unlined Liner type: Thickness 12 mil X LLDPE PVC Other
Permanent Emergency X Cavitation P&A  X Lined Unlined Liner type: Thickness 12 mil X LLDPE PVC Other
X Lined Unlined Liner type: Thickness 12 mil X LLDPE HDPE PVC Other
X String-Reinforced
Liner Seams. X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
Type of Operation: P&A - Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams. Welded Factory Other
Liner Seams.
Tank Construction material
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other
Secondary containment with leak detection
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Good Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insti	tution or churc	ch)
X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.		
7		
Netting: Subsection E of 19.15,17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
8		_
Signs: Subsection C of 19 15.17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15 3.103 NMAC		
9  Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of app	proval.
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_	_
Within 1000 fect from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pus)	Yes NA	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		_
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	1	Ì
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	□No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	No
Society; Topographic map  Within a 100-year floodplain  - FEMA map	Yes	□No

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9
Stting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design. based upon the appropriate requirements of 19.15 17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)

16		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions Please identify the facility or facilities for the disposal of liquids, drilling	l Tanks or Haul-off Bins Only: (19 15.17.13.D NMAC) fluids and drill cuttings. Use attachment if more than two fa	cilities
are required	·	
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name:	Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activitie  Yes (If yes, please provide the information No	s occur on or in areas that will not be used for future se	rvice and operations?
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriat  Re-vegetation Plan - based upon the appropriate requirements of Subsection  Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate Plan - based upon the a	tion I of 19 15 17 13 NMAC	
17  Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC Instructions: Each suting criteria requires a demonstration of compliance in the closure plan I certain siting criteria may require administrative approval from the appropriate district office of for consideration of approval I sitifications and/or demonstrations of equivalency are required.	Recommendations of acceptable source material are provided belov or may be considered an exception which must be submitted to the x	
Ground water is less than 50 feet below the bottom of the buried waste.		Yes X No
- NM Office of the State Engineer - 1WATERS database search; USGS: Data obta	aned from nearby wells	□N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste		X Yes No
- NM Office of the State Engineer - iWATERS database search, USGS; Data obta	ned from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste.		Yes X No
- NM Office of the State Engineer - (WATERS database search; USGS; Data obta	ned from nearby wells	□N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	cant watercourse or lakebed, sinkhole, or playa lake	Yes XNo
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site; Aerial photo; satellite image		Yes X No
		Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - iWATERS database; Visual inspection (certific	ence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh water w pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obt		Yes · X No
Within 500 feet of a wetland	ance non-ue manepuny	Yes X No
- US Fish and Wildlife Wetland Identification map, Topographic map; Visual insp	ection (certification) of the proposed site	
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and N	Ameral Division	Yes X No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & M		Yes X No
Topographic map	meral resources, 6565, 1111 Geological Society,	
Within a 100-year floodplain FEMA map	,	Yes X No
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each	of the following items must bee attached to the closur	e plan. Please indicate,
by a check mark in the box, that the documents are attached.		
<ul> <li>X Siting Criteria Compliance Demonstrations - based upon the appropriat</li> <li>X Proof of Surface Owner Notice - based upon the appropriate requirement</li> </ul>	<del>-</del>	
Construction/Design Plan of Burial Trench (if applicable) based upon the		) 15 17 11 NMAC
Construction/Design Plan of Temporary Pit (for in place burial of a dryi  Y Protocols and Procedures - based upon the appropriate requirements of		7.13.17 11 INIVIAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate		
X Waste Material Sampling Plan - based upon the appropriate requiremen	•	
X Disposal Facility Name and Permit Number (for liquids, drilling fluids a		nnot be achieved)
X Soil Cover Design - based upon the appropriate requirements of Subsec	_	
Re-vegetation Plan - based upon the appropriate requirements of Subsection		
X Site Reclamation Plan - based upon the appropriate requirements of Sul	section G of 19 15 17 13 NMAC	

19	
Operator Application	Cartification
	formation submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print):	Ethel Tally Title: Staff Regulatory Technician
Signature:	Ctiel fally Date 123/09
e-mail address:	ethel.tally@conocophillips.com Telephone: 505-599-4027
20	
OCD Approval:	Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
- COD D	2120
OCD Representative S	
Title:	Ewing /spec OCD Permit Number:
Tiuc.	EWI1975poo och trimi i dimber.
21	A MA AND PROPERTY OF THE PROPE
	ired within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
	re required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
	ibmitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has	s been obtained and the closure activittes have been completed.
	Closure Completion Date:
22	
Closure Method:	
Waste Excavation	and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from a	pproved plan, please explain
23	
	ng Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please ident were utilized.	tify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
	e: Disposal Facility Permit Number:
Disposal Facility Name	
Disposal Facility Name	
	system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please	e demonstrate complilane to the items below)
Required for impacted	areas which will not be used for future service and operations:
Site Reclamation (	(Photo Documentation)
Soil Backfilling ar	nd Cover Installation
Re-vegetation App	plication Rates and Seeding Technique
24	
	tachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the docu	
Proof of Closure	e Notice (surface owner and division)
Proof of Deed N	lotice (required for on-site closure)
	n-site closures and temporary pits)
=	
=	ampling Analytical Results (if applicable)
=	Sampling Analytical Results (if applicable)
☐ Disposal Facılity	y Name and Permit Number
Soil Backfilling	and Cover Installation
Re-vegetation A	pplication Rates and Seeding Technique
= '	n (Photo Documentation)
On-site Closure	
on site closure.	
25	
Operator Closure Cer	
	aformation and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with	all applicable closure requirements and conditions specified in the approved closure plan
Name (Print).	Title.
Signature:	Date:
e-mail address:	Telephone:

Form C-144 Oil Conservation Division Page 5 of 5



## New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

QQQ

Depth Depth Water
POD Number County 6416 4 Sec Tws Rng X Y Well Water Column

SJ 00011

Rio Arriba

32 31N 06W

278321 4081811

610

Record Count:1

Average Depth to Water: null feet

Minimum Depth: null feet

Maximum Depth: null feet



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

	\ .						`				
POD Number	County	Q ( 641	Q G 4	Sec	Tws	Rng	X	Υ	Depth I Well \	Depth Water C	Water Column
SJ 00040	Rio Arriba						279427	4073418	420	acatilização ale quillita quelita e le anol 1966 e e altera	en elisaberra elemente en elemente elem
SJ 00041	Rio Arriba	3	2 3	28	30N	06W	279427	4073418	349		
SJ 00741	Rio Arriba	3	2 4	17	30N	06W	278707	4076656	2038	300	1738
Record Count:3							A	Average Dept	h to Wat	er: 300 f	eet

Average Depth to Water: 300 feet

Minimum Depth: 300 feet Maximum Depth: 300 feet



Record Count:3

# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

	ing the transposition of the	<b>Q</b> Q.	0	en e	den en de la proper	Well of Months and A	DepthD	epth V	Vater⊭
<u>P@D:Number</u>	County 🕽	6416	4 Sec	Tws Rng	) <b>X</b>	Y	WellV	Vater Co	olumn
SJ 03355	San Juan	1 1	1 28	31N 07V	V 269659	4084335	570	470	100
SJ 03426	San Juan	4 2	1 14	31N 07V	V 273560	4087251	540	420	120
SJ 03649	San Juan	4	1 02	31N 07V	V 273538	4090167	600	300	300

Average Depth to Water: 396 feet

Minimum Depth: 300 feet Maximum Depth: 470 feet



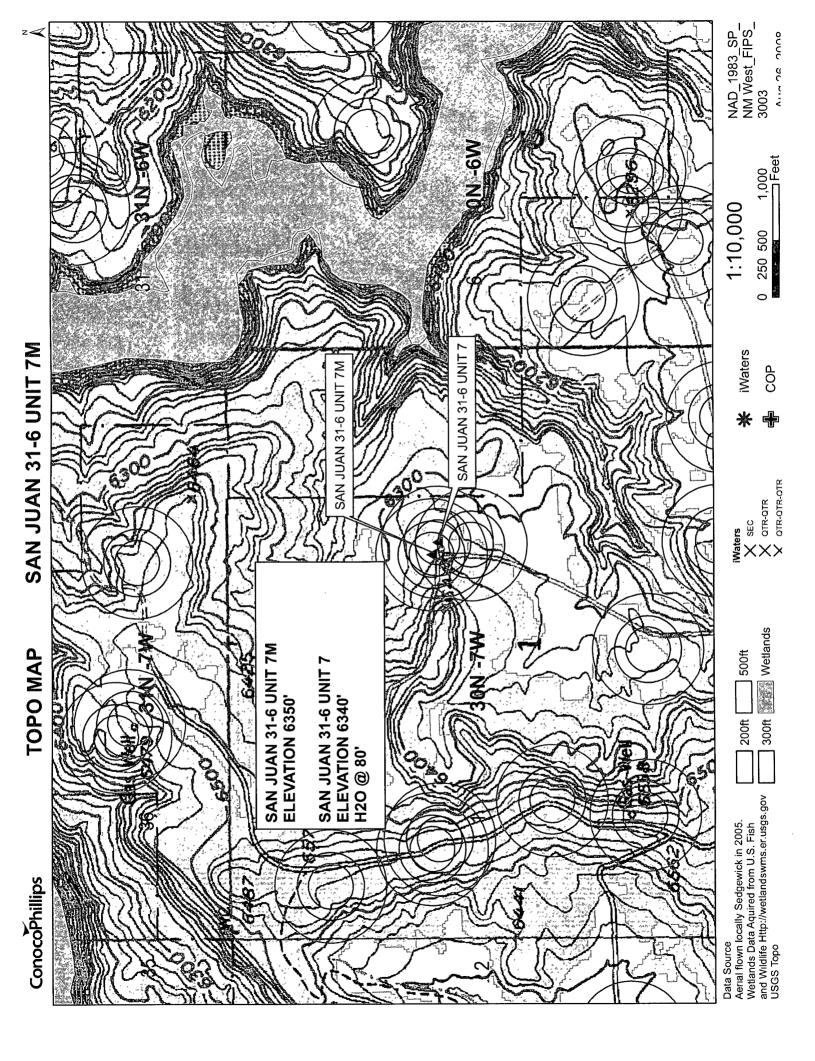
### New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

(NAD83 UTM in meters) (In feet) (quarters are smallest to largest)

		Q	Q	Q	, , , ,		स्ति हर् इ.स. इन्द्रिक			Depth [	epth	Water
POD Number	County	64	16	4	Sec	Tws	Rng	X	Y	WellV	Vater (	Column
SJ 00035	Rio Arriba	2	2	4	33	30N	07W	270745	4072250	547	467	80
SJ 00837	Rio Arriba		4	4	17	30N	07W	269152	4076614	400		
SJ 02366	Rio Arriba		1	3	15	30N	07W	271062	4077048	345	225	120
SJ 02698	Rio Arriba		1	3	15	30N	07W	271173	4076962	402	255	147
SJ 02818	Rio Arriba	2	1	3	24	30N	07W	274444	4075362	86	42	44
SJ 02983	Rio Arriba	3	4	1	25	30N	07W	274616	4073946	262	40	222
SJ 03006	Rio Arriba	3	3	1	24	30N	07W	274255	4075564	100		J.
SJ 03053	Rio Arriba	4	4	3	24	30N	07W	274836	4074750	200		
SJ 03075	Rio Arriba	1	2	1	25	30N	07W	274626	4074548	165	78	87
SJ 03082	Rio Arriba	1	1	3	24	30N	07W	274244	4075362	98	61	37
SJ 03385	Rio Arriba	4	4	4	17	30N	07W	269251	4076513	520	460	60
SJ 03485	Rio Arriba	1	1	3	24	30N	07W	274244	4075362	126	60	66
SJ 03640	Rio Arriba	1	1	3	15	30N	07W	271072	4077061	433	241	192
SJ 03773 POD1	Rio Arriba	2	1	3	24	30N	07W	274444	4075362	120	70	50
SJ 03774 POD1	Rio Arriba	3	3	1	25	30N	07W	274214	4073956	300	220	80
Record Count:15								,	Average Dept	h to Wate	er: 184 f	eet

Minimum Depth: 40 feet Maximum Depth: 467 feet



#### DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

1993REP )-039-07917 232-30-039-2491de

PPCO DESIGNATION: FM-339 "REPLACEMENT"
OPERATOR: PHILLIPS PETROLEUM COMPANY LOCATION: G 1 30
FARMINGTON, N.M. 87401 LEASE NUMBER: 650114

LOCATION: G 1 30 7

(505) 599-3400

NAME OF WELL/S OR PIPELINE SERVED: (1) SJ 31-6 UNIT #7 MV

(2) 31-6#232

ELEVATION: NA

COMPLETION DATE: 06/28/93

TOTAL DEPTH:

LAND: FEDERAL

CASING INFO.; SIZE: 8

IN. TYPE: PVC

DEPTH: 20 FT. CEMENT USED: N/A

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:

PLUG DEPTH: NONE PLUG AMOUNT: NONE

WATER INFORMATION:

WATER DEPTH (FT): (1) 80 (2) N/A

WATER INFORMATION: N/A

DEPTHS GAS ENCOUNTERED (FT): N/A

TYPE AND AMOUNT OF COKE BREEZE USED:

COKE TYPE: METALLURGICAL COKE BREEZE

COKE AMOUNT:

5149 LBS.

DEPTHS ANODES PLACED (FT):

85,95,105,135,145,155,165,230,255,265

DEPTH VENT PIPE PLACED (FT): 300

VENT PIPE PERFORATIONS (FT): TOP 75 300 BOTTOM

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

\* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

CC: CP FILE--FARMINGTON

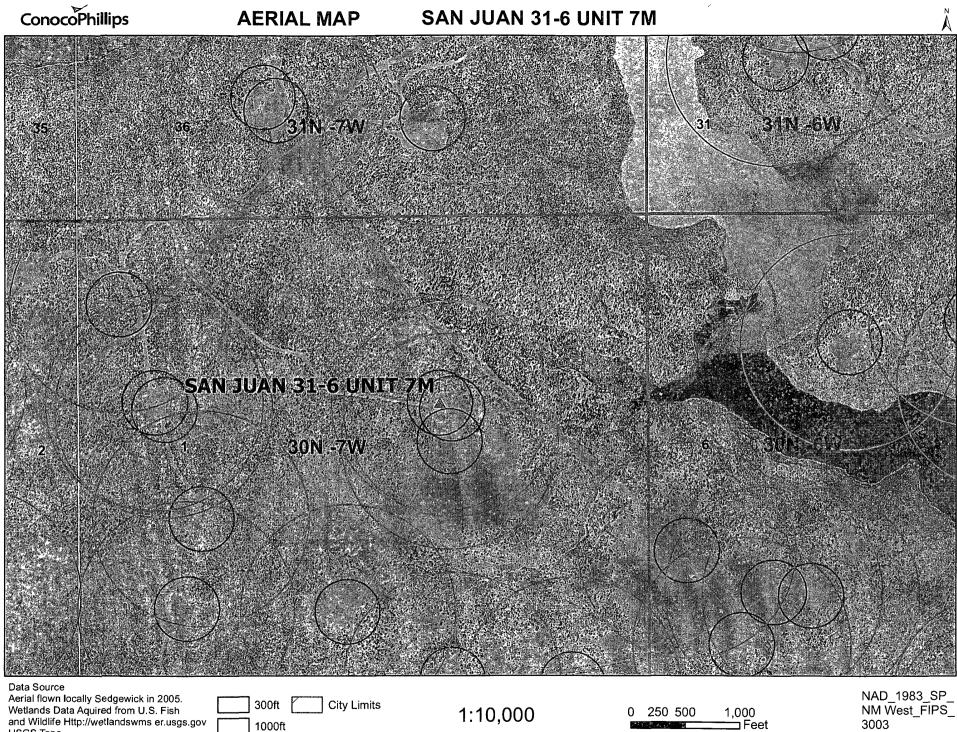
#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

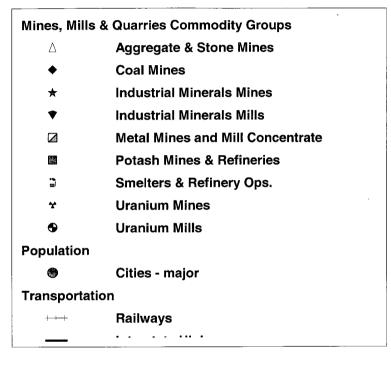
into the stock	tains. Oat	muse be rep	orted on tologo para at t		New Mexico	August 1, 1955
				(Place)		(Date)
WE ARE HI	EREBY RE <b>Vetural</b> (	QUESTING Las Compa	G AN ALLOWABLE F ny San Juan 31-6	OR A WELL KN Mesa Unit Well No	NOWN AS:	SW NE
(Com	pany or Ope	rator	(Lease	e)		Pool
(Unit)			County. Date Spudded.			
	indicate lo		County. Date Spudded.		, Date Completed	1
			Elevation 6340	) <sup>1</sup> Total De	<sub>enth</sub> 5825 '	, P.B
					-	Mesa Verde
	X	!		None		OI
			Depth to Casing sho	oe of Prod. String	50801	······································
			Depth to Casing shows Natural Prod. Testbased on	·····	····/	REPT. BOPD
		!	based on	bbls. Oil i	in	Mins.
	1800 E		Test after acid or sh	ot	0/1	CO. 1955 OPD
Casing a Size	nd Cementin Feet	Sax	Based on	bbis. Oil i	inH	Mist. COM. Mins.
9 5/8"	161.	125	Gas Well Potential.	3,669 MCI	P/D	
7"	50701	500	Size choke in inche	s		······································
2"	5797'				ansmission system:	
			Transporter taking	Oil or Gas: El	Paso Natural G	as Company
Remarks:						
•	•••••••			•••		
			ation given above is tru	273	the best of my know! Paso Natural G	
Approved		A	<u>UG 1 1 1955</u> , 19	BL	(Company or Ope	
OIL	CONSER	VATION O	OMMISSION	$_{\mathrm{By:}}$ $\omega$	. 7. Corre	
Ву:	) <i>(</i> ),	Kon	berto	1 IttlC	troleum E <sub>n</sub> ginee	
Title PETRO	)LEUM E	NGINEER.	DIST. NO. 3		J. Coel.	garding well to:
				_	x 997, Farmingt	on, New Mexico

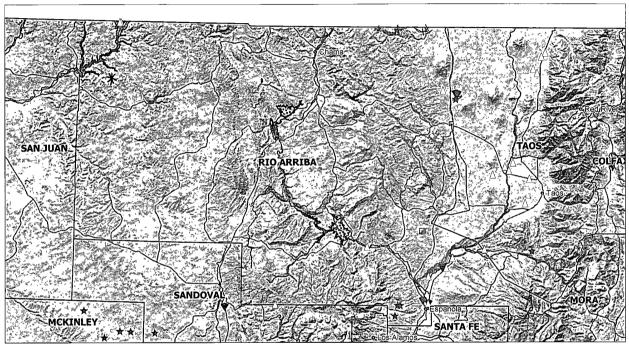


USGS Topo

3003 Aug 26, 2008

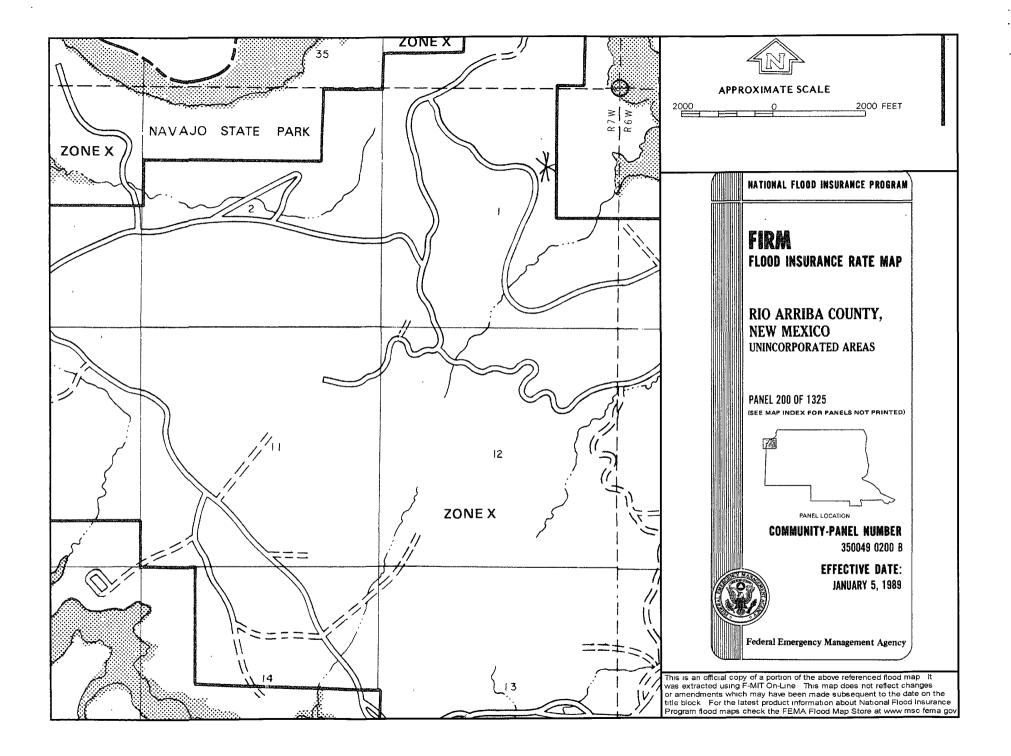
### MINES, MILLS AND QUARRIES WEB MAP/SAN JUAN 31-6 UNIT 7M.











#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 31-6 Unit 7M is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 31-6 Unit 7 has an elevation of 6340' and groundwater depth of 80'. The subject well has an elevation of 6350' which is greater than the San Juan 31-6 Unit 7, therefore the groundwater depth is greater than 90'. There are iWATERS data points located in the area as indicated on the report. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological report for San Juan 31-6 Unit 7M

#### Regional Hydrogeological context: .

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Tally, Ethel

From:

Tally, Ethel

Sent:

Wednesday, February 25, 2009 1:07 PM

To:

'mark\_kelly@nm.blm.gov'

Cc: Subject: Sessions, Tamra D
PIT CLOSURE NOTIFICATION

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified.

Allison Unit 40N
San Juan 31-6 Unit 7M
PEPNG A 1B
San Juan 32-8 Unit 16B

The following locations will have a temporary pits that will be closed on-site.

Lewis Park 1M

Please call Tamra Session (X9834) or myself (X4027) if you have questions or concerns.

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 Ethel.Tally@ConocoPhillips.com District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

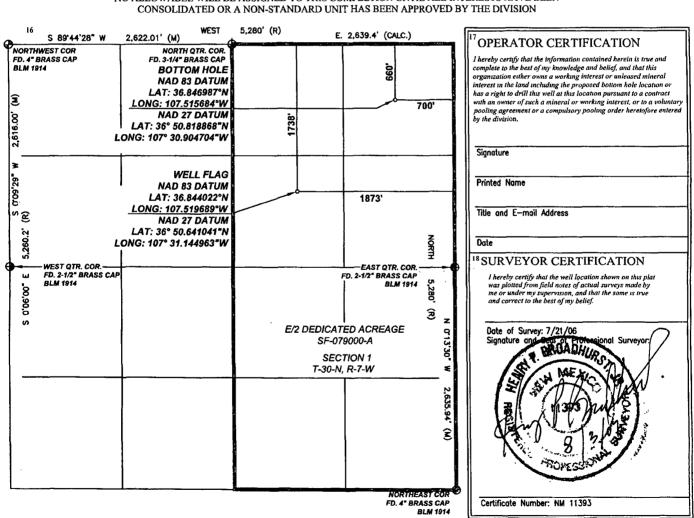
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

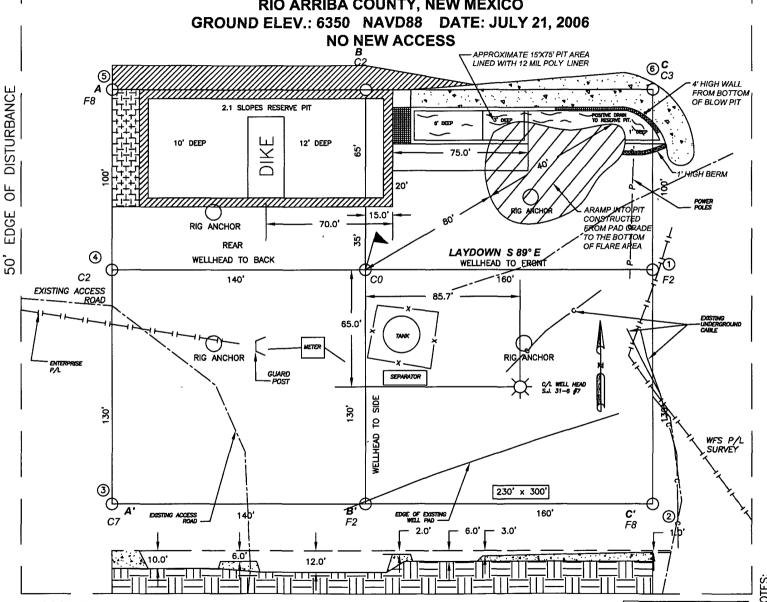
<sup>1</sup> Al	PI Number		2	Pool Code			ol Name RDE / DAKOTA	,			
<sup>4</sup> Property Code SAN JUAN 31-6 UNIT									<sup>6</sup> Well Number 7M		
7 OGRID No	OGRID No.  8 Operator Name  CONOCOPHILLIPS COMPANY										
					<sup>10</sup> SURFACE	LOCATION					
JL or lot no.	Section	Township 30-N	Range 7-W	Lot Idn	Feet from the	North/South line NORTH	Feet from the 1873	East/West line EAST	County RIO ARRIBA		
G	<u> </u>	30-14		Bottom H		If Different Fro		I LAST	MOARRIBA		
IL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Α	1	30-N	7-W		660	NORTH	700	EAST	RIO ARRIBA		
Dedicated Acres 319.7	13 Joint	or Infill 14	Consolidation	1 Code	Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN



SAN JUAN 31-6 UNIT 7M 1738' FNL, 1873' FEL

SECTION 1, T-30-N, R-7-W, N.M.P.M., **RIO ARRIBA COUNTY, NEW MEXICO** 



CCI

CHENAULT CONSULTING INC. BLOOMFIELD, NM, 87413
PHONE (505)325-7707

P.O BOX 328

PIT CROSS SECTION

NAD 83 LAT.: 36.844022° N / LONG.: 107.519689° W

(OVERFLOW-3' SIDE DIKE: ᆸ

330' x 400' = 3.03 ACRES

CONSTRUCTION.

2

PRIOR

UNMARKED BURIED (2) WORKING DAYS

NR PIPELINES.
MARKED OR I

OF ANY ROAD AT

UNDERGROUND UT

LIABLE

YS IS NO SHOULD CABLES

C.C.I. SURVEYS CONTRACTOR S PIPLINES OR C

SIDE)

SHALLOW

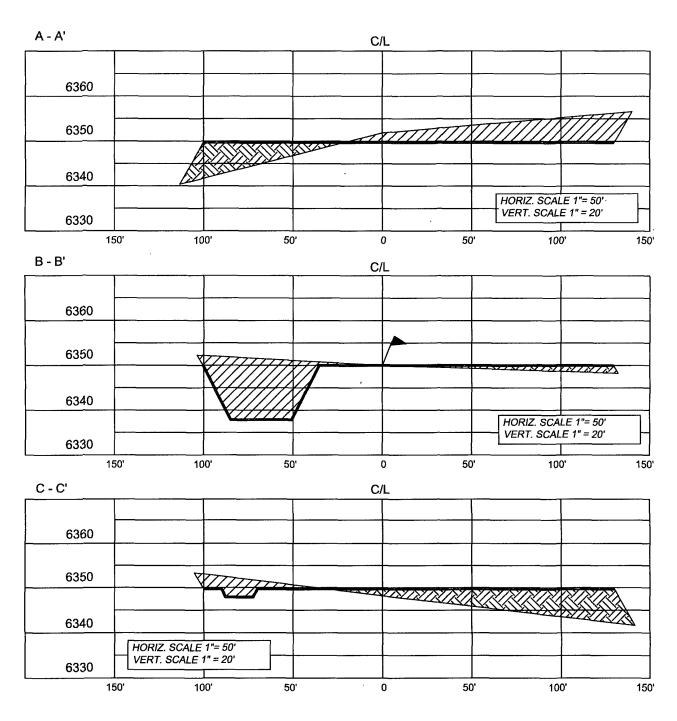
WIDE AND

#### **CONOCOPHILLIPS COMPANY**

SAN JUAN 31-6 UNIT 7M 1738' FNL, 1873' FEL

SECTION 1, T-30-N, R-7-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO

ELEV.: 6350 NAVD88



NOTE: CCI IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO CONSTRUCTION.

NO.	DESCRIPTION	REVISED BY	DATE
1	ISSUE FOR REVIEW	L.H.	7/21/06
2	BOTTOM HOLE COORDS.	L.H.	8/2/07



P.O. BOX 328 BLOOMFIELD,NM, 87413 PHONE: (505)325-7707



## ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- · Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011)
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000(500)

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Type	Variety or	PLS/A
	Cultivator	
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or	3.0
,	Rimrock	
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 1 lb. PLS

2 lb. bulk seed required to make 1 lb. PLS 16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.