

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-077652	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP				7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO East 14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C (NENW) 950' FNL & 1480' FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-20488	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 5/5/69	16. DATE T.D. REACHED 5/7/69	17. DATE COMPL. (Ready to prod.) 2/6/09	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6009' KB 6023'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2570'	21. PLUG, BACK T.D., MD & TVD 2570'	22. IF MULTIPLE COMPL. HOW MANY* 1	23. INTERVALS DRILLED BY yes	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2170' - 2414'	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL/CBL				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8 5/8"		24#	114'	12 1/4"	50 sx
4 1/2"		10.5#	2570'	6 3/4"	250 sx
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8"	2485'
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) Fruitland Coal w/.32" @ 2 SPF 2414' - 2404', 2252' - 2249' = 26 holes @ 3 SPF 2378' - 2376', 2369' - 2367' = 12 holes @ 1 SPF 2178' - 2170' = 8 holes Total holes = 46					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2170' - 2414' 12bbls 10% Formic Acid, w/61,950 gals 25# Linear 60Q N2 foam, w/45,060# 20/40 Brady Sand N2 = 507,100 SCF					
33. PRODUCTION					
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 2/5/09	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0 boph	GAS--MCF 11 mcf/h	WATER--BBL 2.25 bwph
FLOW TUBING PRESS FL - 45#	CASING PRESSURE SI - 150#	CALCULATED 24-HOUR RATE 0 bopd	OIL--BBL 263 mcf/d	GAS--MCF 54 bwpd	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be reset before first production.					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This well is a PC/FC commingle per order # 2980AZ					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Charles Rogers TITLE **Regulatory Technician** DATE **2/9/09** **MAR 09 2009**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCO