UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other In-structions on reverse aide)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

										SF-078422				
NELL (COMPL	ETION OF	RECOMP	LETIO	V REP	PORT AND) LC	G*	6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME	-		
1a TYPE O		OII. WE	GAS		Other			-			OF CENVE			
b TYPE O	F COMPLET	ION:								NIT AGREEMENT		0e		
- 11120	NEW X		EP- PLUG] DIEF	П.,				8 F/	ARM OR LEASE N	Unit NHWW 783	المحرا		
	WELL 🔨	OVER L EN	HACK	RI-SVR	Other			_	" "					
- NAME O	C ODEDAT	20							1		Unit 282Eano Manage			
	F OPERATO		CES OIL & GA	10 00 IID	AAIV				y Ai		Farmington Field Off	108		
			CES DIL & GI	43 CUIVIF	A/V /	-			10.5	30-045-33911 - 005\ 10 FIELD AND POOL, OR WILDCAT				
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700							" '	Basin Dakota						
4 LOCATIO	ON OF WEL	L (Report location	clearly and in acco	ordance with	any State	requirements)*			11 5		R BLOCK AND SURVEY	-		
At surfac	e Ui	nit I (NESEX)395	' FSL. 1080' FE	L	•	,			1 .	OR AREA				
At surface Unit I (NESE)[395' FSL, 1080' FEL									Sec. 31 T2	7N R10W, NMPM				
At top pr	od interval i	reported below	Same as	above					RCVD JAN 30'09					
									1		IL CONS. DIV.			
At total d	lepth S	ame as abov	/e							<u> </u>				
				14 05014	TNO	DATE IOOU			1	011111111111	<u>nict a </u>	-		
				14. PERMI	I NO.	DATE ISSUE	טב			PARISH	13 STATE			
				Ĭ		1			1	San Juan	New Mexico			
15 DATE SPI	UDDED 16	DATE TO REACH	IED 17 DATE	COMPL (Rea	ady to prod)	18 EL	EVATIONS (DF,	RKB, RT,		19. ELEV CASINGHEAD	•		
	26/08	6/1/08		/21/09			GL	6086'	KB	6098'	-	_		
O TOTAL DE	EPTH, MD &T\	/D 21 PLU	G, BACK TD, MD &T	VD 22 IF N	NULTIPLE C	OMPL., MANY		TERVALS	ROTAF	RY TOOLS	CABLE TOOLS			
	6426'	62	98'	1	HOW	F Firsty	ا ا	RILLED BY	lvaa		1			
4 PRODUC			PLETION-TOP, BOTT	OM. NAME (M	D AND TVD)*			yes	25 WAS DIREC	TIONAL			
	,		2007,000	, , , , , , , , , , , , , , , , , , ,		,				SURVEY MA				
		207' - 6342'									No			
		OTHER LOGS RUN							27. WA	S WELL CORED				
GR/C	CL/CBL										No	,		
:8						(Report all string								
8 5/8"	E/GRADE	WEIGHT, LB/FT 24# J-55	DEPTH SET	MD) HC	LE SIZE			EMENTING REC			MOUNT PULLED			
4 1/2"		11.6# N-80	6419'	7 7/8"		Surface; 352				50 bbls 280 bbls				
7 1/2		11.0# 14-00		- 1.70		100 0011 10	TU SX	(3210 CI-372	. DDIS)	200 DDIS				
9.		LINER	RECORD			30.			ŤÚ	BING RECORD)			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT SCR	EEN (MD)	SIZE		DEPTH SET	(MD)	PA	CKER SET (MD)			
						2 3/8" 4.7# J-	55	6299'						
										L				
	ero @2SPI	D (Interval, size and	number)	32. 6207 '	- 63/2'	ACI				NT SQUEEZE,				
	: = 16 hole			0207					ls 15% HCL Acid, frac w/29,904 gal 85Q ,239# 20/40 Brady Sand. Total N2=					
guate @2			Y	 				MSCF.	OUI LO	-to Brady Gar	id. Total Ng.			
_	' = 22 hole	es												
vo Wells (@ 1SPF													
	" = 3 holes	5												
tal Holes	= 41			L	DI	RODUCTION								
3 TE FIRST PR	ODUCTION	PROL	UCTION METHOD (lowing, gas lift,			D)			WELL STATUS (F	Producing or shut-in)			
SI W/O	Facilities		Flowin	g						SI				
TE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR	OILB	BBL	GAS	MCF	WATE	RBBL	GAS-OIL RATIO			
4 100 150			4/00	TEST PERIOD	l l		00	_4						
1/20/09 OW TUBING		1 CASING PRESSURI	1/2"	OILBBL	1.17 b	GASMCF	36 m	Cf WATER-BE	.75 b	W	OIL GRAVITY-API (CORR.)			
JVV IUBING	rness.	UASING PRESSUM	24-HOUR RATE	OILDBL		GASMCF	1	MALEHBI	JL		OIL GRAVII Y-API (GUMM)			
	138#	406#		4 bop	od	864 mcf/d	ł	18 bwpd			ı			
4 DISPOSITI		Sold, used for fuel, ve	ented, etc)						7	TEST WITNESSE	D BY			
		To be sold												
5 LIST OF A	TTACHMENTS	3												
		stand alone Ba				^								
6 Thereby ce	ertify that the fo	regoing and attached	Information is comple	ete and correct	as determine	ed from all available	records							
,	han	1 11												
ONED 🛬	1/11/264	UM on	<u></u>	LE Staff I	Regulato	ry Technician			DATE		1/26/09	_		
	· · · · ·	*/	See Instruction	ne and C.	acer fo	or Additional	Data	on Payers	Gide	li ac	CEPTED FOR RECORD			
18116	C Section		a crime for any i	-						11	WELL THE LOUGH OF THE PARTY OF	11		
											1 () 60.0	H		
ited State	s any false	, fictitious or fra	udulent stateme	nts or repre	sentation	is as to any ma	tter w	ithin its jurisd	iction.	1				

NWOCDY

FARMINGTON FIELD OFFICE BY_T_Salyers____

Ojo Alamo	652′	803′	White or as as	Ojo Alamo	652′
*					
Kirtland	803′	1290′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	803′
Fruitland	1290′	1670′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1290'
			med gry, tight, fine gr ss.		
Pictured Cliffs	1670′	1806′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1670'
Lewis	1806′	2129'	Shale w/siltstone stringers	Lewis	1806′
Huerfanito Bentonite	2129′	2586′	White, waxy chalky bentonite	Huerfanito Bent.	2129'
Chacra	a 2586' 3281'		Gry fn grn silty, glauconitic sd stone	Chacra	2586′
			w/drk gry shale	Mesa Verde	3281′
Mesa Verde	3281′	3303′	Light gry, med-fine gr ss, carb sh	Menefee	3303′
			& coal	Point Lookout	4134'
Menefee	3303′	4134'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	4527′
Point Lookout	4134'	4527'	Med-light gry, very fine gr ss w/frequent	Gallup	5207′
-			sh breaks in lower part of formation	Greenhorn	6089′
Mancos	4527′	5207′	Dark gry carb sh.	Graneros	6145'
Gallup	5207′	6089'	Lt gry to brn calc carb micac glauc	Dakota	6201′
			silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	6089′	6145'	Highly calc gry sh w/thin lmst.		
Graneros	6145′	6201'	Dk gry shale, fossil & carb w/pyrite incl.		-
Dakota	6201'		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale break	S	
			• • • • • • • • • • • • • • • • • • •		

Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Ta. TYPE OF WELL: OR WELL AND OTHER LOSS WELL WELL AND OTHER LOSS WELL AND OTHER LOSS WELL WELL AND OTHER LOSS RUN 2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO. OPO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE)/396* FSL, 1080* FEL. At lop prod. Interval reported below Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16 DATE TO. REACHED 17. DATE COMPL. (Ready to prod.) 16. ELEVATIO 5/26/08 6/1/08 1/21/109 GL 6 20. TOTAL DEPTH, MO STVD 21. PLUG, BACKT D., MO STVD 22. IF MULTIPLE COMPL. HOW MANY* 25. INTERVAL HOW MANY* 25. INTERVAL HOW MANY* 25. INTERVAL HOW MANY* 25. INTERVAL HOW MANY* 26. SAME 27. SAME 26. SAME 26. SAME 26. SAME 26. SAME 26. SAME 27. SAME	agement 5 Office	LEASE DESIGNATION	ON AND SERIAL NO.	
In. TYPE OF WELL: ORL SWELL SWE		SF-078422		
D. TYPE OF COMPLETION: NEW NOTE OF COMPLETION: NEW NOTE OF COMPLETION: NEW NOTE OF PROVIDE COMPLETION: NEW NOTE OF COMPLETION: NEW NEW NOTE OF CASING RECORD (Report all strings set in well) NEW NOTE OF COMPLETION: NEW NEW NOTE OF COMPLETION: NEW NOTE OF COMPLETIO	6	IF INDIAN, ALLOTTI	EE OR TRIBE NAME	
NEW NOTE OVER DEEP PLUG DEEF DEEP PLUG DEEF DEEP D	7.	UNIT AGREEMENT		
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE)1395* FSL, 1080* FEL. At top prod. interval reported below Same as above At total depth Same as above 15. DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL (Ready to prod.) [18. ELEVATIO 5/26/08 6/1/08 6/1/08 1/22/109 GL 6/1/08 GL 6/1/08 1/22/109 GL 6/1/08 GL 6/1/08	<u> </u>	Huerfano I		
BURLINGTON RESOURCES OIL & GAS COMPANY 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit 1 (NESE)(395° FSL, 1080° FEL. At top prod. interval reported below Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIO 5/26/08 6/1/08 1/221/09 GL 68 20. TOTAL DEPTH, MD &TVD 21 PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL. HOW MANY' 64.26' 6382' 21. FMULTIPLE COMPL. HOW MANY' Basin Dakota 6204' - 6342' 26' TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 28. CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT 85 78° 24# J-55 354' 12 1/4' surface; 352 six (426 cf-74 4 1/2" 11.8# N-80 6419' 7 7/8" TOC Surf 1548 sx (3218 29. CASING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT 85 78° 24# J-55 354' 12 1/4' surface; 352 six (426 cf-74 4 1/2" 11.8# N-80 6419' 7 7/8" TOC Surf 1548 sx (3218 29. CASING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT 85 78° 10 18. M-80 6419' 7 7/8" TOC Surf 1548 sx (3218 29. 29. LINER RECORD 90. 30. PERFORATION RECORD (Interval, size and number) 22. ACID, SHOT, FR/EADNE - 6208' - 3402' ACID 2402 w/15 6209' ACID 2409 MSCF 6209' ACID 24) "		_	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit 1 (NESE)395* FSL, 1080* FEL. At top prod. Interval reported below Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIO 5/26/08 6/1/08 1/21/09 GL 68. 20. TOTAL DEPTH. MD ATVD 21 PLUS, BACKT D, MD ATVD 22. IF MULTIPLE COMPL. HOW MANY* 6426* 6338* 0 1/21/09 GL 6426* C338* C426* C426* C426* C4342* C426* C4342* C436* C4340* C	——————————————————————————————————————	Huerfano (Unit 282E	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Pepor location clearly and in accordance with any State requirements)* At surface Unit I (NESE)(395' FSL, 1080' FEL At top prod. interval reported below Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 15 DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIO. 5/26/08 6/1/08 1/21/09 GL 6 20. TOTAL DEPTH. MD &TVD 21 PLUG, BACK T.D. MD &TVD 22. IF MULTIPLE COMPL. HOW MANY' 23. INTERVAL DRILLED 6426' 6398' 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' Basin Dakota 6204' - 6342' 28 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL//CBL 28. CASING SIZE/GRADE WEIGHT, I.B.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT 35/8' 24# J-55 354' 12 1/4' surface; 352 sx (4/26 cf-74 1/2'' 11.6# N-80 6419' 77/8'' TOC Surf 1548 ax (3218 12 1/4'' surface; 352 sx (4/26 cf-74 1/2'' 11.6# N-80 6419' 77/8'' TOC Surf 1548 ax (3218 12 1/4'' surface; 352 sx (4/26 cf-74 1/2'' 11.6# N-80 6419' 77/8'' TOC Surf 1548 ax (3218 12 1/4'' surface; 352 sx (4/26 cf-74 1/2'' 11.6# N-80 6419' 77/8'' TOC Surf 1548 ax (3218 12 1/4'' surface; 352 sx (4/26 cf-74 1/2'' 11.6# N-80 6419' 77/8'' TOC Surf 1548 ax (3218 12 1/4'' surface; 352 sx (4/26 cf-74 1/2'' 11.6# N-80 6419' 77/8'' TOC Surf 1548 ax (3218 12 1/4'' surface; 352 sx (4/26 cf-74 1/2'' 11.6# N-80 6419' 77/8'' TOC Surf 1548 ax (3218 12 1/4'' surface; 352 sx (4/26 cf-74 1/2'' 11.6# N-80 6419' 77/8'' TOC Surf 1548 ax (3218 12 1/4'' surface; 352 sx (4/26 cf-74 1/4'' surface; 352 sx (4/26 cf-74 1/2'' 11.6# N-80 6419' 77/8'' TOC Surf 1548 ax (3218 1/4'') surface; 352 sx (4/26 cf-74	} •	30-045-339	111	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE)(395' FSL, 1080' FEL. At lop prod. interval reported below Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 16. DATE ISSUED 17. DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATION OF TAXABLE PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6204' - 6342' 28. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 28. CASING RECORD (Report all strings set in well)* 29. TIL SET TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 23/8" 4.7# J-55 6299' 20. TOTAL DEPTH, MD STVD 21 II.6# N-80 6419' 77/8" TOC Surf 1548 ax (3218' 1214" Surface; 352 ax (426' cf-74' 11/2" 11.6# N-80 6419' 77/8" TOC Surf 1548 ax (3218' DEPTH SET (MD) SACKS CEMENT SCREEN (MD) SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	10	FIELD AND POOL,		
At total depth Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIO 5/26/08 6/1/08 1/21/09 12. IF MULTIPLE COMPL. (Ready to prod.) 18. ELEVATIO 5/26/08 6/1/08 1/21/09 22. IF MULTIPLE COMPL. 23. INTERVAL. DRILLED 6398' 22. IF MULTIPLE COMPL. 33. INTERVAL DRILLED 6398' 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' Basin Dakota 6204' - 6342' 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 28. CASING RECORD (Report all strings set in well) A 1/2" 11.6# N-80 6419' 7.7/8" TOC Surf 1548 sx (3218 11.0# 11.0# N-80 6419' 7.7/8" TOC Surf 1548 sx (3218 11.0# N-80 6419' 7.7/8" TOC Surf 1548 sx (3218 11.0# N-80 6419' 7.7/8" ACID. SHOTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DESTRICT OF (CORD (Interval, size and number) 32. ACID. SHOTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DESTRICT OF (AST) SIZE SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DESTRICT OF (AST) SIZE SIZE SIZE SPF 4.089 MSCF 1.0 MSC		Basin Dakota		
At total depth Same as above At total depth Same as above 14. PERMIT NO. DATE ISSUED	11	11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA		
At total depth			7N R10W,NMPM MAR 10 いま	
14. PERMIT NO. DATE ISSUED	- 1	KPAT.	MUNTA AT	
14. PERMIT NO. DATE ISSUED	ſ	OIL CONS. DIV.		
15 DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL (Ready to prod.) 18. ELEVATIO 5/26/08 6/1/08 1/21/09 GL 6/1 6/26/08 6/1/08 1/21/09 GL 6/1 6/26/08 6/1/08 1/21/09 GL 6/26/08 6/1/08 6/26/08 6			NST. 3	
S/26/08 6/1/08 1/21/09 GL 6 6 6 6 6 6 6 6 6 6 6 6 6	12,	COUNTY OR PARISH	13. STATE	
S/26/08 6/1/08 1/21/09 GL 6	1	San Juan	New Mexico	
20. TOTAL DEPTH, MD & TVD 6426' 6398' 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' Basin Dakota 6204' - 6342' 25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 26. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT 8 5/8" 24# J-55 354' 12 1/4" \$urface; 352 sx (426 cf-74 1/2" 11.6# N-80 6419' 7 7/8" TOC Surf 1548 sx (3218) 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) 1 PERFORATION RECORD (Interval, sup and number) 32. ACID, SHOT, FRA 6204' - 6342' 16 holes 1 PAGE 148	IONS (DF, RKB, R	T, BR, ETC.)*	19. ELEV CASINGHEAD	
### PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Casing Personal P	6086' KB		0.N.F.700.0	
### PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* ### Basin Dakota 6204' - 6342' ### 26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		ARY TOOLS	CABLE TOOLS	
### Basin Dakota 6204' - 6342' 26	yes			
### CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT 8 5/8" 24# J-55 354' 12 1/4" surface; 352 sx (426 cf-7 4 1/2" 11.6# N-80 6419' 77/8" TOC Surf 1548 sx (3218 29.		25. WAS DIRECT		
CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT 8 5/8" 24# J-55 354' 12 1/4" surface; 352 sx (426 cf-7 4 1/2" 11.6# N-80 6419' 7 7/8" TOC Surf 1548 sx (3218 29. LINER RECORD 30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEI 1 PERFORATION RECORD (Interval, size and number) 2 3/8" 4.7# J-55 6299' 1 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRA OWER Cubero @2SPF 6204' - 6342' ACID(set w/1 302' - 6342' = 16 holes aguate @2SPF 4089 MSCF 204' - 6272' = 22 holes wo Wells @ 1SPF 204' - 6208' = 3 holes otal Holes = 41 33. PRODUCTION ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI W/O Facilities Flowing ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF 1/20/09 1 1/2" 17 bo 36 mcf 1/20/09 1 1/2" 17 bo 36 mcf 1/20/09 1 1/2" 17 bo 36 mcf 34 DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)		GONVEYNO	No	
CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT 8 5/8" 24# J-55 354' 12 1/4" surface; 352 sx (426 cf-7 4 1/2" 11.6# N-80 6419' 7 7/8" TOC Surf 1548 sx (3218 29. LINER RECORD 30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEI 1 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRA OWER Cubero @2SPF 302' - 6342' ACID, SHOT, FRA 302' - 6342' = 16 holes 316 aguate @2SPF 4089 MSCF 246' - 6272' = 22 holes WO Wells @ 1SPF 204' - 6208' = 3 holes Otal Holes = 41 33. PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF 1/20/09 1 1/2" 17 bo 36 mcf CASING RECORD (Report all strings set in well) HOLE SIZE TOP (MD) HOLE SIZE PROD'N FOR OIL-BBL GAS-MCF TEST PERIOD 1.17 bo 36 mcf W. 24 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	27 W	VAS WELL CORED		
CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENT, 8 5/8" 24# J-55 354' 12 1/4" surface; 352 sx (426 cf-7 4 1/2" 11.6# N-80 6419' 7 7/8" TOC Surf 1548 sx (3218 29. LINER RECORD 30. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEI 2 3/8" 4.7# J-55 6299' 1 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRA 6204' - 6342' Acidize w/1 3002' - 6342' = 16 holes 302' - 6342' = 16 holes 302' - 6342' = 22 holes 302' - 6272' = 22 holes 303			No	
## 12 ## J-55 354' 12 1/4" surface; 352 sx (426 cf-7 4 1/2" 11.6# N-80 6419' 7 7/8" TOC Surf 1548 sx (3218				
11.6# N-80 6419' 77/8" TOC Surf 1548 sx (3218		50 bbls	MOUNT PULLED	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEI				
PERFORATION RECORD (Interval, size and number) PERFORATION RECORD (Interval, size and number) Size Delivery 1				
PERFORATION RECORD (Interval, size and number) ower Cubero @2SPF ower Cubero @2SPF 32. ACID, SHOT, FRA 6204' - 6342' Acidize W/1 Slickwater Slickwater 4089 MSCF 204' - 6208' = 3 holes otal Holes = 41 33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF TEST PERIOD OW TUBING PRESS CASING PRESSURE CALCULATED OIL-BBL GAS-MCF 24-HOUR RATE 138# 406# 4 bopd 864 mcf/d 18 by DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		UBING RECORD		
PERFORATION RECORD (Interval, size and number) ower Cubero @2SPF 302' - 6342' = 16 holes aguate @2SPF 4089 MSCF 246' - 6272' = 22 holes wo Wells @ 1SPF 204' - 6208' = 3 holes otal Holes = 41 33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 1/2" 1720/09 1 1/2" 175 0 36 mcf OW TUBING PRESS CASING PRESSURE CALCULATED OIL-BBL GAS-MCF W/ 24-HOUR RATE 4 bopd 864 mcf/d 18 by	DEPTH SET (MD)	- PA	ACKER SET (MD)	
Dower Cubero @2SPF 302' - 6342' = 16 holes aguate @2SPF 246' - 6272' = 22 holes wo Wells @ 1SPF 204' - 6208' = 3 holes otal Holes = 41 33. THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing TEST PERIOD 1/20/09 1 1/2" 17 bo 36 mcf TEST PERIOD OW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 138# 406# 4 bopd 864 mcf/d 18 by		+		
Silckwater Sil				
### ### ##############################		15% HCL Acid, frac w/29,904 gal 85Q		
246' - 6272' = 22 holes wo Wells @ 1SPF 204' - 6208' = 3 holes otal Holes = 41 33. ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF 1/20/09 1 1/2" .17 bo 36 mcf OW TUBING PRESS CASING PRESSURE CALCULATED OIL-BBL GAS-MCF W. 138# 406# 4 bopd 864 mcf/d 18 by 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		39# 20/40 Brady Sand. Total N2=		
otal Holes = 41 33. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF TEST PERIOD T/20/09 1 1/2" 1720/09 1 1/2" 175 OW TUBING PRESS CASING PRESSURE CALCULATED OIL-BBL GAS-MCF TEST PERIOD OW TUBING PRESS CASING PRESSURE CALCULATED OIL-BBL GAS-MCF 24-HOUR RATE 4 bopd 864 mcf/d 18 by TABLE TO STATE OF THE STATE OIL-BBL GAS-MCF TEST PERIOD TO STATE OIL-BBL GAS-MCF TEST PER				
STEFIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing THE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF TEST PERIOD T/20/09 1 1/2" 17 bo 36 mcf OW TUBING PRESS CASING PRESSURE CALCULATED OIL-BBL GAS-MCF W/ 24-HOUR RATE 4 bopd 864 mcf/d 18 by				
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump) SI W/O Facilities Flowing ATE OF TEST HOURS TESTED CHOKE SIZE PRODU FOR OIL-BBL GASMCF 1/20/09 1 1/2"				
SI W/O Facilities Flowing ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 1/20/09 1 1/2" J.17 bo GAS-MCF TEST PERIOD OW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 138# 406# 4 bopd 864 mcf/d 18 by JOSPOSITION OF GAS (Sold, used for fuel, vented, etc.)				
THE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TOWN TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 138# 406# 4 bopd 864 mcf/d 18 by DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			Producing or shut-in)	
1/20/09 1 1/2" — .17 bo 36 mcf OW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 138# 406# 4 bopd 864 mcf/d 18 by 405POSITION OF GAS (Sold, used for fuel, vented, etc.)	/A/A	ISI TER-BBL	IGAS-OIL RATIO	
OW TUBING PRESS CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WARE 24-HOUR RATE 4 bopd 864 mcf/d 18 by DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	.75		G.O-OIL IPHIO	
138# 406# 4 bopd 864 mcf/d 18 by 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	WATER-BBL		OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				
-,, ,	owpd	TEST WITNESSE	DRV	
		ICST WITHESSE	.001	
		- 		
This will be a stand alone Basin Dakota well.				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				
GNED MUCEC MMEMOR TITLE Staff Regulatory Technician	DATE	AC	CEPTED THE	
35. LIST OF ATTACHMENTS		TEST WITNESSE	D BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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	Ojo Alamo	652′	803 '	White, cr-gr ss.	Ojo Alamo	652′
	Kirtland	803′	1290'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	803'
a for the	Fruitland	1290'	1670'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	12 9 0'
			• •	med gry, tight, fine gr ss.	•	
	Pictured Cliffs	1670'	1806	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1670'
	Lewis	1806	2129	Shale w/siltstone stringers	Lewis	1806'
	Huerfanito Bentonite	2129	2586	White, waxy chalky bentonite	Huerfanito Bent.	2129'
	Chacra	2586	3281	Gry fn grn silty, glauconitic sd stone	Chacra	2586
				w/drk gry shale	Mesa Verde	3281
	Mesa Verde	3281'	3303'	Light gry, med-fine gr ss, carb sh	Menefee	3303
	•	*		& coal	Point Lookout	4134'
	Menefe e	3303'	4134	Med-dark gry, fine gr ss, carb sh & coal	Mancos	4527'
	Point Lookout	4134	4527	Med-light gry, very fine gr ss w/frequent	Gallup	5207 '
		•		sh breaks in lower part, of formation	Greenhorn	60891
	Mancos.	4527	5207	Dark gry carb sh.	Graneros	6145′
	Gallup	5207	6089	Lt gry to brn calc carb micac glauc	Dakota	6201
	-			silts & very fine gr gry ss w/irreg.interbed sh		
*	Greenhorn	6089'	6145'	Highly calc gry sh w/thin lmst.		
	Graneros	6145'	6201'	Dk gry shale, fossil & carb w/pyrite incl.		•
	Dakota	6201'	1,	Lt to dk gry foss carb sl calc sl silty		
				ss w/pyrite incl thin sh bands clay & shale brea	ks	
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