

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-039-07839⁶

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

E-347

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well Number 24

9. OGRID Number

217817

10. Pool name or Wildcat

WC 30N5W16 PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter M : 890 feet from the South line and 890 feet from the West line
Section 16 Township 30N Range 5W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6347' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
DOWNHOLE COMMINGLEPLUG AND ABANDON
CHANGE PLANS
MULTIPLE COMPL

OTHER:

Recomplete PC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOBALTERING CASING
P AND AOTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAR 9 '09

OIL CONS. DIV.

DIST. 3

ConocoPhillips wishes to recomplete this well in the Pictured Cliff and down hole commingle with the existing MesaVerde.
Please see attached procedure, wellbore diagram and PC plat.

SPUD DATE:

6/26/1958

RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Technician

DATE

3/6/2009

Type or print name

Rhonda Rogers

E-mail address:

rogerr@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

MAR 16 2009

Conditions of Approval (if any):

B

District I

1625 N French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3470 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 91243

RCVD MAR 5 '09
OIL CONS. DIV.

DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-07836	2. Pool Code 97440	3. Pool Name WC 30N5W16; PICTURED CLIFFS
4. Property Code 31327	5. Property Name SAN JUAN 30 5 UNIT	6. Well No. 024
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6347

10. Surface Location

UL - Lot M	Section 16	Township 30N	Range 05W	Lot Idn	Feet From 890	N/S Line S	Feet From 890	E/W Line W	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 0.05 1.60		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Shonda Rogers</i> Title: <i>Regulatory Technician</i> Date: <i>3/5/09</i></p> <hr/> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: C. O Walker Date of Survey: 6/10/1958 Certificate Number: 1007</p>
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San Juan 30-5 Unit #24

Unit M, Section 16, Township 30N, Range 05W

API: 3003907836

Pictured Cliffs Recompletion Sundry

3/4/2009

Procedure:

1. MIRU service rig. TOOH with current tubing string.
2. MIRU wireline unit. RIH with a gauge ring. POOH. RIH with a composite bridge plug and set in the 5-1/2" casing string above the existing MV perforations.
3. MIRU wireline to run a GR/CCL/CBL log from the CBP to surface. RDMO
4. Perforate and set pressure gauges in the PC. Obtain pressure data from the PC.
5. Wireline retrieve plugs and gauges.
6. Frac the Pictured Cliffs with 100,000# of 20/40 Arizona sand in a 70Q 20# linear gel.
7. Open well to flow back frac on clean-up to steel pit. MIRU wireline and set CBP above the top PC perforation.
8. MIRU PU and RIH with tubing / mill assembly. Drill top CBP and clean out to the CBP above the MV.
9. Flowtest Pictured Cliffs up the annulus on a 1/2" choke to atmosphere.
10. Once test is complete RIH and drill out the CBP with air / mist. Clean out to PBTD. TOOH with mill.
11. TIH and land production tubing. Obtain a commingled flowrate up annulus on a 1/2" choke.
12. Release service rig and turn over to production.

Current Wellbore Schematic

