

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

WELL API NO.

30-039-30599

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 30-5 Unit

8. Well Number 20M

9. OGRID Number

217817

10. Pool name or Wildcat

Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter G : 2280' feet from the North line and 2455' feet from the East line

Section 8 Township 30N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6348' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒ RCVD MAR 13 '09

OIL CONS. DIV.

OTHER: ☒ Casing Report

NOT 2

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/26/2009 MIRU HP 283, PT csg @ 600#/30min - Good Test. MU 8 3/4" bit, tagged cmt @ 229', D/O cmt and drilled ahead to 3546', circ hole. RIH w/ 83 jnts of 7" 20# J-55 ST&C csg set @ 3532' W/ stage tool set @ 2430'. RU CMT 03/04/2009. 1st stage Preflushed w/ 10bbl Mud Clean, 10bbl FW. Pumped Scavenger 26sx (55cf-10bbl) Prem-lite w/4% Sodium Metasilicate, 3% CaCl₂, 5 pps LCM-1, 8% Bent, 4% FL-52A, 25 pps Cello Flake. Lead 90sx (192cf-34bbl) Prem-lite w/4% Sodium Metasilicate, 3% CaCl₂, 5 pps LCM-1, 8% Bent, 4% FL-52A, 25 pps Cello Flake. Tail 104sx (144cf-26bbl) Type 3 w/ 1% Cacl, .2% FL-52, 25 pps Cello Flake. Dropped plug & displaced w/ 60bbl H₂O & 81bbl Mud, opened DV tool, Circ fluid out from behind csg, No cmt to surface. WOC. 2nd stage. Preflush 10bbl Mud Clean & 10bbl FW. Pumped Scavenger 298sx (635cf-113bbl) Prem-lite w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, 5 pps LCM-1, .4% SMS. Lead 300sx (639cf-114bbl) Prem-lite w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, 5 pps LCM-1, .4% SMS. Dropped Plug & Displaced w/ 98 bbl FW, Lost circ after 60 bbl displacement. No cmt to surface. Plug down @ 0430hrs on 03/05/2009. WOC. Ran CBL, TOC @ 300', Received verbal permission to continue w/out remediation from Kelly Roberts (OCD), & Steve Haden (OCD).

03/05/2009 PT csg 1500#/30min - Good Test. MU 6 1/4" bit, D/O cmt and drilled ahead to 7870' TD. TD reached on 03/07/2009, circ hole. RIH w/ 192 jnts of 4 1/2" 11.6# L-80csg set @ 7865'. RU CMT 03/07/2009, Preflushed 10bbl CW, 2bbl FW. Pumped Scavenger 13sx (25cf-5bbl) Prem-lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25pps LCM-1. Tail 320sx (634cf-113bbl) Prem-lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25pps LCM-1. Dropped plug and displaced w/ 122bbl FW (1st 10bbl sugar water). Plug down @ 0336hrs on 03/07/2009. ND BOP. RD @ 1130hrs on 03/08/2009.

PT will be conducted by completion rig; results & TOC will appear on next report.

Spud Date:

02/16/2009

Rig Released Date:

03/08/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Jamie Goodwin

TITLE

Regulatory Technician DATE 03/11/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY:

Kelly G. Roberts

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

MAR 16 2009

Conditions of Approval (if any):

86