

RECEIVED

MAR 10 2009

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No. Contract 55-A
6. If Indian, Allottee or Tribe Name Jicarilla Apache
7. If Unit or CA, Agreement Designation Chacon Jicarilla Apache 'D'
8. Well Name and No. Chacon Jicarilla Apache 'D' No. 111
9. API Well No. 30-043-20639
10. Field and Pool, or Exploratory Area West Lindrith Gallup-Dakota
11. County or Parish, State Sandoval County, New Mexico

1. Type of Well  
☒ Oil ☐ Gas ☐ Other

2. Name of Operator  
Roddy Production Company, Inc.

3. Address and Telephone No.  
P.O Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 990' FSL x 1850' FEL, Section 36, T23N, R3W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

Roddy Production Company, Inc. proposes to P&A the above described well as per the attached procedure. This work is scheduled to begin 4/15/09.

RCVD MAR 13 '09  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie Title Operations Manager

Date: 3/10/09

(This space for Federal or State office use)

Original Signed: Stephen Mason

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 11 2009

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

(Sundry 8-14-96 Temp Aband.doc)

note changes

NMOCD

to

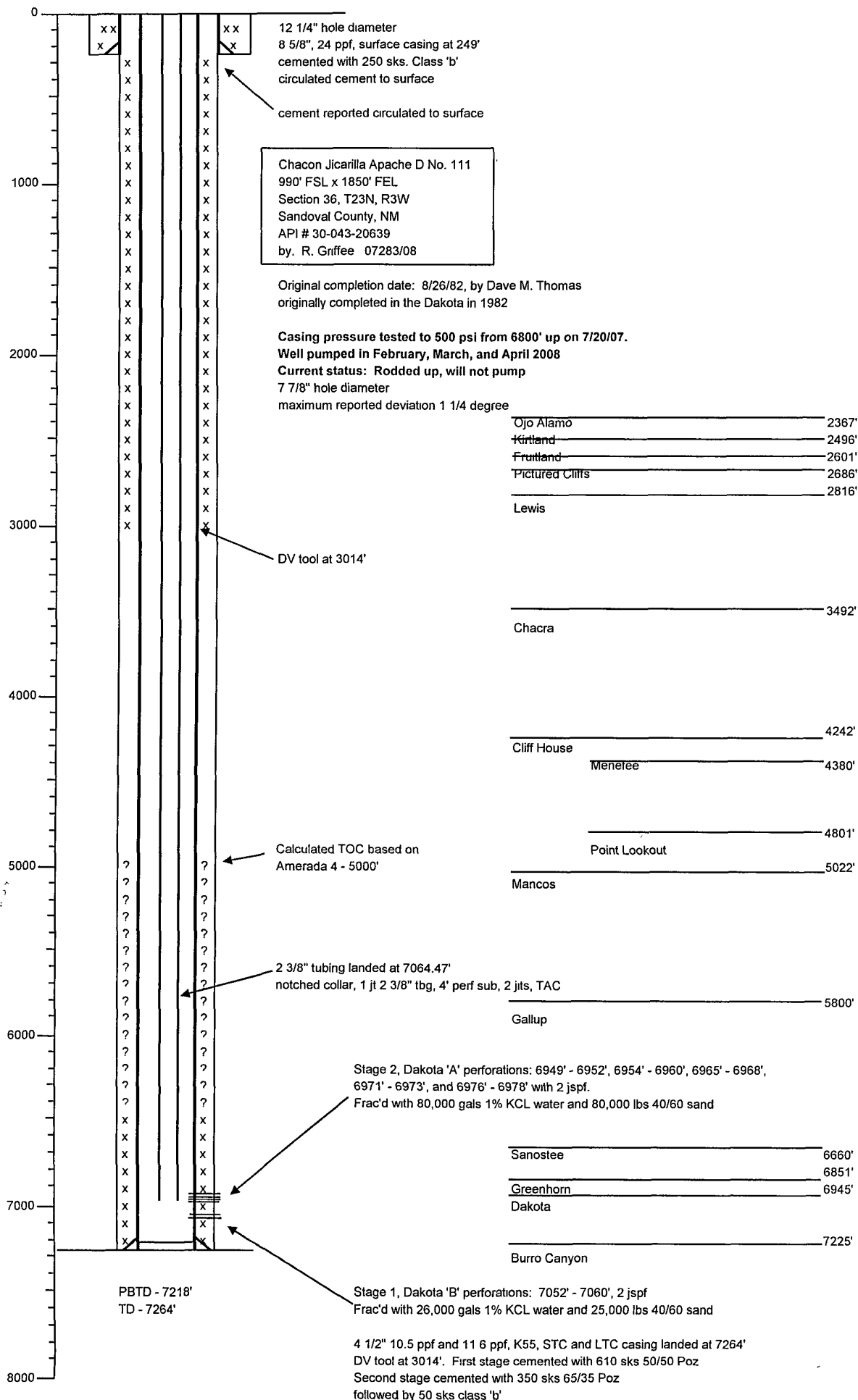
Chacon Jicarilla Apache D 111  
Casing Repair and/or P&A Procedure

Prepared by: R. Griffiee  
3/10/09

See attached well bore diagram

1. Check rig anchors, blade location. MIRU A-Plus P&A equipment.
2. Pull rods and pump.
3. NU BOPE. Release tubing anchor, TOH. Visually inspect 2 3/8" tubing, replace as necessary.
4. PU casing scraper. TIH to PBTB. Circulate well bore.
5. TOH.
6. Set composite bridge plug at 6900'. Pressure test casing to 250 psi.
7. Run CBL from 6900' to surface. 6900 6800
8. Set Plug #1 (Dakota), 100' cement plug, inside casing from ~~6995'~~ <sup>6900</sup> – ~~6895'~~ <sup>6800</sup>.  
Cement should be in place outside the casing. If so, the plug volume will be 20 sks class 'G' neat (1.16 cf/sk, 15.8 ppg).
9. Set Plug #2 (Gallup), 100' cement plug, inside casing from 5850' – 5750'.  
Cement should be in place outside the casing. If so, the plug volume will be 20 sks class 'G' neat (1.16 cf/sk, 15.8 ppg).
10. Set Plug #3 (Mesa Verde). Install cement plug inside and outside the casing from 4850' – 4192'. Will calculate plug volume after evaluating CBL described above.
11. Set Plug #4 (Chacra/Lewis). Install cement plug inside and outside the casing from 3542' – 3442'. Will calculate plug volume after evaluating CBL described above.
12. Set Plug #5 (Pictured Cliffs/Fruitland Coal), 185' cement plug, inside casing from 2736' – 2551'. Cement should be in place outside the casing. If so, the plug volume will be 30 sks class 'G' neat (1.16 cf/sk, 15.8 ppg). 2546'
13. Set Plug #6 (Ojo Alamo), ~~100'~~ cement plug, inside casing from ~~2736'~~ – 2316'.  
Tag plug. Cement should be in place outside the casing. If so, the plug volume will be 20 sks class 'G' neat (1.16 cf/sk, 15.8 ppg).
14. Set Plug #7 (Nacimiento), 100' cement plug, inside casing from 1170' – 1070'.  
Cement should be in place outside the casing. If so, the plug volume will be 20 sks class 'G' neat (1.16 cf/sk, 15.8 ppg).
15. Set Plug #8 (Surface casing shoe to surface), 300' cement plug, inside casing from 300' – 0'. Cement should be in place outside the casing. If so, the plug volume will be 50 sks class 'G' neat (1.16 cf/sk, 15.8 ppg).
16. Allow cement to cure.
17. Cut off well head and install dry-hole marker. Reclaim location as per BLM specifications.

Elevations: 7192' GL, 7204' RKB



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 111 Chacon Jicarilla Apache D

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the Dakota plug from 6900' – 6800' since the bridge plug will be set @ 6900'.
  - b) Place the Kirtland/Ojo Alamo plug from 2546' – 2316' or could be run from 2736' – 2316' which would include the Pictured Cliffs/Fruitland plug from 2736' - 2551'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.