

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

**RECEIVED**

MAR 11 2009

Bureau of Land Management  
Farmington Field Office

- |   |   |
|---|---|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Surf:Unit O (SWSE), 1280' FSL &amp; 1785' FEL, Sec. 33, T30N, R11W, NMPM</p> | <p>5. <b>Lease Number</b><br/>SF - 043260-A</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b><br/><br/>Lackey 100</p> <p>9. <b>API Well No.</b><br/><br/>30-045-34844</p> <p>10. <b>Field and Pool</b><br/>Basin Fruitland Coal</p> <p>11. <b>County and State</b><br/>San Juan, NM</p> |
|---|---|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD MAR 16 '09  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

03/03/2009 MIRU AWS 580, PT csg @ 600#/30min – Good Test. MU 6 1/4" bit, D/O cmt and drilled ahead to 2431' TD. TD reached on 03/05/2009, circ hole. RIH w/ 58 jnts of 4 1/2" 10.5# J-55csg set @ 2416'. RU CMT 03/05/2009, Preflushed w/ 10bbl GW, followed by 10bbls FW w/ 25 pps Sugar. Pumped Lead 150sx (390cf-69bbl) Type III w/ 3% Bent, .3% Halad, 5 pps Pheno Seal. Tail 90sx (120cf-21bbl) 50/50 POZ, 6 pps Pheno Seal. Dropped plug and displaced w/ 10bbl Sugar water & 28bbls of FW. Bump Plug @ 2110hrs on 03/05/2009. Circ. 30 bbs of cmt to surface. ND BOP. RD, released @ 0200hrs on 03/05/2009.

PT will be conducted by completion rig; results will appear on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 03/10/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**