

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 12 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-047020B6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Congress 6E

9. API Well No.

30-045-24838

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 900' FSL & 1790' FEL, Section 35, T29N, R11W, NMPM

10. Field and Pool
Otero Chacra11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other - Install Tbg☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCUD MAR 16 '09
OIL CONS. DIV.

DIST. 3

See attached for detail

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 3/12/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 13 2009

FARMINGTON FIELD OFFICE

BY _____

NMOCD *df*

3/3/09 MIRU AWS 746. ND WH. NU BOP. RU floor & tbg equip. Release & LD tbg hanger. TIH & tag PBTD @ 3000'. LD 1 1/2" 2.9# J55 tbg. 3/4/09 PU 2 3/8" tbg. TIH w/4 1/2" RBP set @ 2798'. Load hole w/2% KCL, attempt to PT csg, bled off from 550# to 440# in 5 min. RU swabbing lubricator. Swab off RBP. RD lubricator. Release RBP. TOH & LD RBP. TIH w/tbg. RU Nalco pump trk. Pumped 250 gal 15% HCL triple inhibited down tbg pump another 250 gal down csg. RD Nalco. TOOH w/tbg. 3/5/09 TOH w/tbg. PU 4 1/2" RBP & TIH, set @ 2798'. Load hole w/2% KCL. Circ clean. Attempt to PT csg- no test. TOH w/Tbg. 3/9/09 TIH w/4 1/2" tension packer set @ 2772'. Attempt to PT csg from 2772' tp RBP @ 2798' - would not test. Tested Backside from 2772' - surface 500# 10/min - good test. Reset packer @ 2790'. Tested csg from 2790' - 2978' 500# 10/min - OK. Attempted to test backside - would not test. Hole located between 2772' - 2790'. Release packer. Pull back up to 2772' & set. PT backside to 500# 10/min. RU to swab for water production test. 4 swab runs, swabbed tbg down to 2340'. Recovered 9 bbls H2O. Recovered +/- 2.5 bbls production water - no gas. RD swab. 3/10/09 RU swab. Made 1st run @ 08:00, starting FL @ 1000' Ending FL @ 300'. REC 2.5 bbls H2O. 2nd run @ 09:00 starting FL @ 750' ending FL @ 300'. REC 1.75 bbls. 3rd run @ 10:00 FL @ 600' ending FL @ 300'. REC 1.5 bbls. RD Swab.

3/10/09 Notified Jim Lovato (BLM) & Steve Hayden (OCD) of hole

Between 2772' -2790'. TOC calculated to be @ 1860'. Request permission not to squeeze & BH did not show a leak. Verbal approval that no remediation required at this time by Jim Lovato (BLM) and Steve Hayden (OCD) w/request to Monitor BH.

3/10/09 Unseat packer TOOH. LD packer. RU retrieving head TIH latch onto & release RBP. 3/11/09 TOOH LD RBP. PU drift TIH w/94 jts 4.7# J-55 EUE 2 3/8" tbg. Set @ 2910', FN @ 2908'. RD floor. ND BOP NU tree. RU to swab. Starting FL @ 1900', ending FL @ 2300'. 12 runs recovered 23 bbls water no gas. RD swab. RD AWS 746 & equip, turned over to production. RD RR @ 17:00 hrs 3/11/09