

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34815

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Frame

8. Well Number 1M

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter L : 1960' feet from the South line and 815' feet from the West line
Section 21 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5785' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ Add Intermediate

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources would like to request a change from the approved APD from a **Type 4 to a Type 3** because we have encountered low pressure in off set wells and air drilling will give optimum results in isolating production string. Plans are to set Surface csg @ 228' (9 5/8" H-40 32.3# csg - cement w/76 sx (122 cf - 27 bbls) Type I-II w/20% flyash. Intermediate csg set @ 4001' (7" 20#, J-55 ST&C csg) cemented w/513 sx (1015 cf) Type XI w/additives. Production csg set @ 6760' (4 1/2" 10.5# J-55 csg) cemented w/288 sx (408 cf) 50/50 POZ w/additives.

Master operational plan discusses when needed changes to our drilling program are needed if loss circ is anticipated, but since so many changes occurred a call was made to OCD on 02/02/2009 to advice changes made. Written changes were requested.

RCVD MAR 9 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Patsy Clugston

TITLE

Sr. Regulatory Specialist

DATE 02/05/2009

Type or print name

Patsy Clugston

E-mail address: clugspl@conocophillips.com

PHONE: 505-326-9518

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:

[Signature]

TITLE

DATE MAR 18 2009

Conditions of Approval (if any):

[Signature]