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Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 16 2009

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004SUNDRY NOTICES AND REPORTS ON ^(Bureau of Land Management) ~~Wilmington Field Office~~*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE-** Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Golden Oil Holding Corporation** 2407873a. Address
2000 Bering Drive, Suite 255, Houston, TX 770573b. Phone No. (include area code)
713 626-1110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 790' FEL, Section 27, T-24-N, R-4-W, Unit 1

5. Lease Serial No.

Contract #70

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 70 #7

9. API Well No.

30-039-21827

10. Field and Pool, or Exploratory Area

S. Lindrith Gallup--Dk

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Under EPA guidelines well has been converted from temporarily abandoned to water disposal facility. Gallup and Dakota producing zones were squeezed with cement. Point lookout member of the Mesa Verde formation was perforated, acidized, and step-tested. Information was sent to EPA in Dallas, TX per their requirements. Well has not been active but is expected to be operational as a water disposal facility prior to July 31, 2009. See attached reports.

RCVD MAR 17 '09
OIL CONS. DIV.
DIST. 3

NMCD SWD ORDER MUST BE APPROVED PRIOR TO INJECTION.

CONDUCT MECHANICAL INTEGRITY TEST ON TUBING/CASING ANNULUS PRIOR TO START OF INJECTION. CONTACT NMCD AZTEC OFFICE 24 HOURS PRIOR TO MIT AND START OF INJECTION.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Melinda L. Billon**

Title Manger

Signature

Melinda L. Billon

Date

3.12.09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 17 2009

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

BIRMINGHAM FIELD OFFICE

TY. Son

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCD

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WORKOVER AND COMPLETION REPORT

Operator: Golden Oil Holding Corp Well Name: Jicarilla 70-7 SWD
Date: Agust 22, 2007 Report #: 1
Field: Mesaverde Location: 27/24N/4W County: Rio Arriba State: NM
Contractor: A-Plus Well Service Rig #4 Supervisor: John Thompson

Work Summary:

RU Weatherford Wireline Services and hold safety meeting. RIH w/ 3-1/8" casing guns and perforate the Mesaverde formation 4 spf at the following depths: 4760'-4800', 4804'-4814', 5046'-5066', 5132'-5170' & 5204'-5244' for a total of 592 (0.34" EHD) holes. RD wireline. TIH w/ 4-1/2" packer on 2-3/8" tubing. Set packer at 5005' KB. RU Weatherford Pumping Services and hold safety meeting. Establish an injection rate w/ filtered produced water at 4 bpm at 2,357 psi, saw break and pressure fell down to 1,700 psi. Increased rate to 5 bpm and started acid. Pumped 2,000 gal of 15 % HCL acid w/ clay treat and corrosion inhibitor. Also, pumped 300 ea. "bio" ball sealers with acid. Pumped acid and balls at 2,300 psi. When acid hit, pressure fell to 2,246 psi. When balls hit, pressure only increased to 2,350 psi. Displaced acid w/ 25 bbls of water at 2,350 psi. After displacement, dropped rate in 1 bpm increments as follows: 4 bpm - 1,654 psi, 3 bpm - 1,150 psi, 2 bpm - 821 bpm and 1.5 bpm - 723 psi. ISDP: 510 psi, 5 min: 392 psi, 10 min: 380 psi, 15 min: 363 psi. SWI. RD Weatherford. Open unloader on packer and release pressure out casing annulus. Release packer and TIH to 5318' to knock balls off perfs. Pull up to 4613', leaving packer un-set. SWI, secure location & SDON.

Daily Costs:

Road & Location
Rig Costs
Equipment Rental (frac valve)
Logging & Perforating
Stimulation (acid job)
Trucking
Cementing
Water hauling
Contract Services
Miscellaneous Supplies
Engr. & Supervision
Slick line
Other (roustabouts/labor)

\$17,455
\$12,158

Tubulars
Wellhead Equipment
Subsurface Equipment
Artificial Lift Equipment
Sucker Rods
Tanks
Bailer
Air Package
Installation/Labor
Fittings, Valves, Etc..
Meters, Lact, Etc..
Misc

Total Daily Costs
Cumulative Costs

\$29,613

Well Record

TD:		Run in well			
PBTD:		Tubing	Joints	Grade	
Casing Size:		Wt	Thread	Length	
		Tubing Subs		Length	
Perforations		Seating Nipple		Length	
		KB		Length	
		Bottom of Tubing/Production String Landed at:			
SPF:		Rods	Size		
		Rods	Size		
Pulled from well		Pony subs			
Tubing		Pump			
Packer		Packer Depth			
Rods		Type			
Pump		How set			