

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO 1004-0137  
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

RECEIVED

5 LEASE DESIGNATION AND LEASE NO  
701-02-0014

6 IF INDIAN, ALLOTTEE OR

Jicarilla Apache Nation

7 UNIT AGREEMENT NAME

RCVD MAR 2 '09  
OIL CONS. DIV.  
DIST. 3

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

FEB 26 2009

8 FARM OR LEASE NAME, WELL NO  
JAECO 26-3 22 #1A

3 ADDRESS AND TELEPHONE NO

P.O. Box 640, Aztec, NM 87410 (505) 634-4208

Bureau of Land Management  
Farmington Field Office

9 API WELL NO

30-039-30050 - 0001

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At Surface: 790' FSL & 1850' FEL, Sec 22 (O), T26N, R3W

At top production interval reported below Same

At total depth: Same

10 FIELD AND POOL, OR WILDCAT  
Basin Dakota

11 SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
Sec 22, T26N, R3W

12 COUNTY OR

Rio Arriba

13 STATE

New Mexico

15 DATE  
SPUDDED  
10-31-08

16 DATE T D  
REACHED  
11-25-08

17 DATE COMPLETED (READY TO PRODUCE)  
P&A 1-8-09

14 PERMIT NO

DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\*  
7362' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD  
8652' MD

21 PLUG, BACK T D, MD & TVD  
6936' MD

22 IF MULTICOMP,  
HOW MANY

23 INTERVALS  
DRILLED BY

ROTARY TOOLS  
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 8214' - 8390' Note: this zone plugged 1-8-09

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron, Compact Micro-Imager

27 WAS WELL CORED

NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", J-55	40.5#	318"	14-3/4"	250 SX - SURFACE	
7-5/8", J-55	26.4#	4391'	9-7/8"	810 SX - SURFACE	
5-1/2", N-80	17 0#	8650'	6-3/4"	195 SX - 5200' - CBL	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		

31 PERFORATION RECORD (Interval, size, and number)

Dakota 8214' - 8390' Total of 69, 0 34" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL  
(MD)

AMOUNT AND KIND OF MATERIAL USED

8214' - 8390'

Faced with 8020# 100 mesh white sand followed with 120,420#  
40/70 white sand

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
						Dakota Plugged & Abandoned	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
		2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNFD

Larry Haggis

TITLE Drlg COM

DATE 2-26-09

NMOCD

ACCEPTED FOR RECORD

FEB 27 2009

FARMINGTON FIELD OFFICE  
BY T. Saliers

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	3768'	
						PICTURED CLIFFS	3936'	
						CLIFFHOUSE	5667'	
						MENEFEE	5812'	
						POINT LOOKOUT	6123'	
						MANCOS	6396'	
						DAKOTA	8210'	