

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 17 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF - 079049 - B
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 28-6 Unit 167N
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 1160' FSL & 2440' FWL, Sec. 4, T27N, R6W, NMPM

30-039-30603

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

RCVD MAR 20 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

03/06/2009 MIRU AWS 730 . PT csg @ 600#/30 min. -Good Test. MU 8 3/4" bit, tagged cmt @ 163'. D/O cmt and drilled ahead to 3185' intermediate. circ hole. RIH w/ 75 jts of 7" 20# J-55 ST&C csg set @ 3172'. RU CMT. Preflushed w/10 bbl FW & 10 bbl Mud Clean. Followed by Scavenger 15sx (55cf-10bbl) Type XI w/2% D46, 2% Sodium Sillicate, 25 pps Cello Flake. Lead 371sx (779cf-139bbl) Class G w/2% D46, 2% Sodium Sillicate, 25 pps Cello Flake. Tail 82sx (105cf-19bbl) Class G w/1% D46, 15% D65, 2% Bent, 5 pps Gilsonite, 25 pps Cello Flake. Dropped plug & displaced w/129 bbl FW. Plug down @ 0952hrs on 03/10/2009. Circ 54 bbl cmt to surface. ✓

03/11/2009 PT csg 1500#/30 min - Good Test. MU 6 1/4" bit. D/O cmt & drilled ahead to 7373' TD. TD reached on 03/11/2009. Circ Hole. RIH w/19 jts 4 1/2" 11.6# J-55 ST&C & 164 jts 4 1/2" 10.5# J-55 ST&C Total = 183 jts & set @ 7372'. RU CMT. Preflushed 10 bbl Mud Flush & 2 bbl H2O. Followed by Scavenger 15sx (22cf-4bbl) Class G w/3.5% Bent, 25 pps Cello Flake, 5 pps Kolite. Tail 408sx (588cf-104bbl) Class G w/3.5% Bent, 25 pps Cello Flake, 5 pps Kolite. Drop & displaced 117 bbl FW. WOC RD RR on 03/13/2009 @ 0000hrs. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 03/17/2009.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

