Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 17 2009

SF 079082

Do not use this form for proposals to drill or reenter an						llottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposalisu of Land Ma Farmington Fiel					1 Office		
						A/Agreement, Name and/or No	
SUBMIT IN TRIPLICATE - Other instructions on reverse side							
1. Type of Well				Northeast Blanco Unit			
Oil Well X Gas Well Other					8. Well Name	8. Well Name and No.	
2. Name of Operator					Northeast Blanco Unit #12		
Devon Energy Production Company, L.P.					9. API Well No.		
		3b. Phone No. (include area code)				30-045-13330	
			05-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Blanco Mesaverde AND		
2500' FNL & 2500' FEL Unit G					AND		
Sec. 18, T30N, R07W			San Juan County, New Mexico				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deep	en	Production	(Start/Resume)	☐ Water Shut-Off	
	Alter Casing		ture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair Change Plans		Construction and Abandon	Recomplete Temporarily		Communication	
Final Abandonment Notice	Convert to Injection		Back	Water Disp		Communication	
Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once Testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/2/09: MIRUSU. TOH w/tbg. With pkr on 2-3/8" tbg @ 55', PT 5" csg - failed. Set 5" CIBP @ 3505'. Determined that communication was in wellhead seal between 5" & 7" csgs. Had wellhead seals repaired & installed pressure test ports in wellhead. NU original tbg head & PT secondary seals to 3000 psi for 15 min - OK. PT 5" csg to 500 psi for 30 min OK. Drilled out CIBP @ 3505' & CO to 5600'. Landed 2-3/8" 4.7# J-55 tbg @ 5550'. Released rig on 3/9/09. RCVD MAR 19 '09 OIL CONS. DIV. DIST. 3 14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed) Title							
Mike Pipain Signature			Petroleum Engineer (Agent) Date				
Modertippin			March 16, 2009				
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by			Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certury that the applicant holds legal or equitable title to those nghts in the subject lea which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
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(Instructions on reverse)

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