Submit 3 Copies To Appropriate District Office	State of 1	New Mexico				F	orm C-103
District I	Energy, Minerals	and Natural R	esources	******	N NG		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERT	AMIONET	TOTON	WELL AF		9-30597	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re	;, INIVI 873U3		6. State O	il & Gas L	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name San Juan 30-5 Unit			
1. Type of Well: Oil Well Gas Well Other				8. Well Number <b>22M</b>			
2. Name of Operator				9. OGRID Number			
ConocoPhillips Company  3. Address of Operator				217817 10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 87	499-4289				Blanco M		K
4. Well Location	food for mode N	, Tauth 1:	l 1205	C C		T	1.
Unit Letter B: 475 Section 17	feet from theN Township 30N	Iorth line a Range		teet fr NMPM	om the	<u>East</u> baCounty	line
	11. Elevation (Show wh			INIVIPIVI	KIO AITI	bacounty	
		6311' GR					
12. Check Ap	ppropriate Box to Inc	dicate Nature	of Notice, F	Report or	Other Da	ita	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORD  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DR  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN							: Casing 🗆
_	MOLTH EL OOM E	_			<del></del>		
OTHER:  13. Describe proposed or complete	ted operations (Clearly		IER: X CAS			ncluding 6	estimated date
of starting any proposed work or recompletion.  3/8/2009 MIRU H&P283 PT-csg@600 Hole @ 3675', RIH w/86 jts of 7", 20# GW& 10bbls FW, pumped scavenger LCM-1 5lbs, Bentonite 8%, FL-52A .4 Metasilicate .4%, CaCl2 1%, FL-52A	0#/30min-ok, RIH 8 3/4 t, J-55, ST&C set @367, 18sx(57cf-10bbls), Leac 4%, Cellophane Flakes .	" bit&tag cmt 6 5', DV set at 23 d 100sx(219cf-3 25lbs.; Tail pur	183', D/O cm 56', 3/12/2008 9bbls) type pro nped 90sx (124	nt and drille RU cmt. Sem. lite; .49	ed ahead to TAGE 1 P % Sodium I type III, Bo	3675' 3/1 reflushed Metasilica entonite 8	1/09,. Circ w/10bbls te, CaCl2 3%, %, Sodium
surface 3/12/2009, WOC 3/12/2009 STAGE 2 preflushed w/10 Sodium Metasilicate, CaCl2 3%, LCM circ w/40bbl to surface. WOC. 3/13/2008 RIH w/ 6 1/4" bit & D/O D' reached 3/15/2008. RIH w/197 jts of 4 scavenger 9sx(28cf-5bbl) & Tail: 310s drop plug & displace w/ 122bbls fw; R	I-1 5lbs, Bentonite 8%, I V Tool @ 3675'. PT-cs; 4 1/2" 11.6#, L-80, LT& ex(613cf-109bbls) w/pre	FL-52A .4%, C g@1500psi for cC set @ 7843'. cm-lite, CD-32 .	ellophane Flako 30minok, D/C RU cmt Preflu	es .25lbs; d  O cmt and c  sh 10 bbls	rop plug & drilled ahea chem wash 5lbs, FL-52	disp w/95 d to 7847 , 2 bbls fv 2 1%, LCM	TD. TD v, pumped M-1 6.25 lbs ,
PT will be conducted by completion ri	٠		eport.			/D WAR 2 - CONS. - COTST. :	DIV.
Spud Date: 2/24/09		Rig Released	Date: 3/16/	2009	16		
I hereby certify that the information ab	pove is true and complet	e to the best of			I further ce	rtify that a	ny pit or below-
grade tank has been/will be constructed or cl	osed according to NMOCD (	guidelines □, a ge	neral permit 🛛 o	r an (attache	d) alternativ	e OCD-app	roved plan □.
SIGNATURE	illy	TITLE Staff Re	gulatory Techn	ician DA	ATE <u>3/18/2</u>	009	_
Type or print name Ethel Tally	E-mail address:	ethel.tally@co	nocphillips.cor	<u> </u>	PHO	NE: 505-	599-4027
For State Use Only	<b>.</b>	De	puty Oil &	Gas ins	spector,		
APPROVED BY: Long G. E. Conditions of Approval (if any):	الله الله	TITLE	DIST	rict #3	D	ATE_M	NR 2 4 200
Conditions of Approval (II any):	8						