Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SF 079043

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter and R 1 7 2000 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPL	ICATE – Other instru	oureau of Lar Farming uctions on reverse side	nd Mana 7 If Unit or CA/Agreement, Name and/or No. Field Cffice
1. Type of Well			Northeast Blanco Unit
Oil Well X Gas Well Other			8. Well Name and No.
2. Name of Operator			Northeast Blanco Unit #336
Devon Energy Production	n Company, L.P.		9. API Well No.
3a. Address		3b. Phone No. (include area of	ode) 30-045-34649
PO Box 6459, Navajo Dam. NM 87419 50		505-327-4573	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		on)	Basin Dakota & Blanco Mesaverd
1010' FSL & 1775' FEL Unit O OG		OGRID#: 06137	AND
Sec. 28, T31N, R07W			San Juan County, New Mexico
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Acidize Alter Casing	Fracture Treat	roduction (Start/Resume) Water Shut-Off Reclamation Well Integrity
X Subsequent Report	Casing Repair Change Plans		ecomplete Other
Final Abandonment Notice	Convert to Injection		Vater Disposal
13. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work	tions (clearly state all perfinent det ly or recomplete horizontally, give will be performed or provide the	tails, including estimated starting date subsurface locations and measured and Bond No. on file with BLM/BIA.	of any proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones tequired subsequent reports shall be filed within 30 days
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13. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Aldebrained that the site is ready for final insp. The Dakota formation was delivered into a Devon pipe. 14. I hereby certify that the foregoing Name (Printed/Typed) Mike	ions (clearly state all perfinent det by or recomplete horizontally, give will be performed or provide the perations. If the operation results in bandonment Notices shall be filed ection.) 1st delivered into a Det eline on 9/26/08.	tails, including estimated starting date subsurface locations and measured and Bond No. on file with BLM/BIA. It in a multiple completion or recompletio only after all requirements, including evon pipeline on 7/28/08,	of any proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones tequired subsequent reports shall be filed within 30 days in an new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has and the Mesaverde formation was 1st
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