

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34796

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Calloway

8. Well Number 1B

9. OGRID Number

14538

10. Pool name or Wildcat

Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter B : 1090' feet from the North line and 1745' feet from the East line
Section 27 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5741' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28/2009 MIRU H&P 282 PT-csg@600#/30min, OK, RIH w/8 3/4" bit & tag cmt @ 145', D/O cmt and drilled ahead to 4531' 3/5/2009. Circ Hole @ 4531' 3/5/2009. RIH w/107 jnts of 7" 23#, J-55 LT&C set @ 4521' 3/6/2009. RU CMT 3/6/2009. Preflushed w/10bbls GW, 10 bbls FW. Pumped Scavenger 15sx(56cf-10bbls), 75%Type XI/25% Class G w/3.25 cello flake, 3% sod medasilicate, 20% antifoam. Lead 341 sx(716 cf-128bbls), 75% Type XI/25% Class G w/ 3.25 PPS Cello Flake, 3% SOD Medasilicate, 20% Antifoam. Tail 115 sx(145cf-26bbls), 50:50 POZ, .25PPS Celloflake, 5 PPS Gilson, 2% Bentinite, 2% CaCL, 15% Fric Red, 1% D46 @1200hrs 3/7/2009. Displace w/176 bbls FW, bump plug & circ w/80bbls to surface @1200 hrs. WOC

3/7/2009 PT csg to 1500#/30min @ 2000hrs. OK. RIH w/6 1/4" bit tag cmt @ 4480'. D/O cmt & drilled ahead to TD7280' reached 3/11/2009. Run 182 jnt of 4 1/2" 11.6# L-80 LT&C csg set @7273. RU to cmt. Preflushed w/10 bbls GW, 2bbls FW. Pumped: 220 sx (411cf-73bbls) Lite Crete Blend-TXI base, 95% Dispersant., 1% antifoam, 2% fluid loss & 28% retarder. Drop plug & displace w/12bbls FW, bump plug @ 1856hrs on 3/14/2009. WOC 4 Hrs. RD&MO 3/14/2009

PT will be conducted by completion rig; results & TOC will appear on next report.

RCVD MAR 23 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

02/20/2009

Rig Released Date:

3/14/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ethel Tally

TITLE Staff Regulatory Technician DATE March 17, 2009

Type or print name Ethel Tally E-mail address: ethel.tally@conocophillips.com

PHONE: 505-599-4027

For State Use Only

APPROVED BY:

Fab G. Burt

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

MAR 24 2009

Conditions of Approval (if any):

h